

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-07767			5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> XX	
		State Oil & Gas Lease No.			7. Lease Name or Unit Agreement Name Blankenship	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		2. Name of Operator Capataz Operating, Inc.			8. Well No. 2	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR. <input type="checkbox"/> OTHER		3. Address of Operator PO Box 10549, Midland, TX 79702			9. Pool name or Wildcat House, Blinebry <i>South</i>	
4. Well Location Unit Letter <u>L</u> :2075 Feet From The <u>South</u> Line and <u>555</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County						
10. Date Spudded 9/1/57	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 3/10/05	13. Elevations (DF& RKB, RT, GR, etc.) 3557 GR	14. Elev. Casinghead 3557		
15. Total Depth 7125	16. Plug Back T.D. 6300'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5946-6055				20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run CBL CNL			22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8	24#	1527	12	175	--	
5-1/2	15.5 & 17#	7125	7-7/8	625	--	
24. LINER RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	5831
26. Perforation record (interval, size, and number) 5946-6055 4JSPF .38 198 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5946-6055 6000 gal as 290 20% 35,000 gal X 52,000 lbx 20/40		
28. PRODUCTION						
Date First Production 3/10/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod	
Date of Test 3/10/05	Hours Tested 24	Choke Size Pump	Prod'n For Test Period	Oil - Bbl 18	Gas - MCF 39	Water - Bbl 30
Flow Tubing Press. Pump	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 18	Gas - MCF 39	Water - Bbl 30	Oil Gravity - API - (Corr.) 36
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By H. Scott Davis	
30. List Attachments C-104, C-102						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief						
Signature 		Printed Name H Scott Davis Title Agent			Date 3-15-05	
E-mail Address capataz@sbcbglobal.net						

KZ

