

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37180
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name W.T. MCCOMACK
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	

2. Name of Operator CHEVRON USA INC	8. Well No. 22
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3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG
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4. Well Location
 Unit Letter B : 920' Feet From The NORTH Line and 1490' Feet From The EAST Line
 Section 32 Township 21-S Range 37-E NMPM LEA COUNTY

10. Date Spudded 10/23/2005	11. Date T.D. Reached 10/29/2005	12. Date Compl. (Ready to Prod.) 11/30/2005	13. Elevations (DF & RKB, RT, GR, etc.) 3450'	14. Elev. Csghead
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15. Total Depth 4307'	16. Plug Back T.D. 4204'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 3681-3918' GRAYBURG	20. Was Directional Survey Made NO
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21. Type Electric and Other Logs Run PLATF EXP, BHC SONIC, SPECTRAL GR, GPIT,GR/CBL/CCL	22. Was Well Cored NO
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23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	404'	11"	550 SX	187 SX
5 1/2"	15.5#	4299'	7 7/8"	1100 SX	313 SX

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 7/8"	4082'	

26. Perforation record (interval, size, and number) 3681-87, 3691-95, 3701-05, 3709-18, 3724-29, 3736-40, 3750-56, 3759-64, 3778-84, 3790-98, 3801-08, 3814-17, 3821-26, 3833-37, 3842-46, 3854-62, 3871-76, 3879-84, 3887-95, 3898-3900, 3904-06, 3909-11, 3914-18	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3681-3918 AMOUNT AND KIND MATERIAL USED ACIDIZE W/4600 GALS 15% HCL
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28. PRODUCTION

Date First Production 12/16/2005	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING	Well Status (Prod. or Shut-in) PROD					
Date of Test 12-16-05	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 64	Gas - MCF 156	Water - Bbl. 453	Gas - Oil Ratio 2438
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments DEVIATIONS

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 1/9/2006
 TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

W. J. McConack #22

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1201	T. Canyon
T. Salt	1303	T. Strawn
B. Salt	2351	T. Atoka
T. Yates	2566	T. Miss
T. 7 Rivers	2848	T. Devonian
T. Queen	3358	T. Silurian
T. Grayburg	3622	T. Montoya
T. San Andres	3918	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1201		RED BEDS				
1202	1303		ANHYDRITE				
1304	2351		SALT				
2352	2566		ANHY, DOLO				
2567	2848		SAND, DOLO, ANHY				
2849	3358		ANHY, DOLO, SAND				
3359	3622		SAND, DOLO, ANHY				
3623	3918		DOLOMITE				