

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-08758
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 300755
7. Lease Name or Unit Agreement Name HARRY LEONARD NCT D
8. Well Number 8
9. OGRID Number 5380
10. Pool name or Wildcat EUNICE; SEVEN RIVERS-QUEEN, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
XTO ENERGY INC.

3. Address of Operator  
200 LORAINE STE 800 MIDLAND, TX 79701

4. Well Location  
 Unit Letter M : 660 feet from the NORTH line and 660 feet from the WEST line  
 Section 3 Township 22S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application  or Closure   
 Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER: TA'D WELL MIT TEST

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL STATUS TA'D

MIT TEST OK, CHART ATTACHED

XTO REQUEST AN EXTENSION TO TA'D STATUS UNTIL FURTHER EVALUATION AND APPROVAL IS DONE TO EITHER PA OR RETURN TO PROD

This Approval of Temporary Abandonment Expires 1/26/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE M. Lyn Marr TITLE REGULATORY ANALYST DATE 2/10/2006

Type or print name M. LYN MARR E-mail address: Lyn\_Marr@xtoenergy.com Telephone No. 432-620-6714

For State Use Only

APPROVED BY: Lyn W. Wink TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

FEB 20 2006

# ARNOTT RAMSAY NCT 'D' #6

## WELLBORE DIAGRAM



GL: 3570'  
KB TO GL: 14'  
DF TO GL:

8 5/8" 8 JTS 24# J-55 CSG SET  
@ 276' W/225 SX CMT. CIRC  
W/50 SX CMT.

### DATA

**LOCATION:** 1980' FSL & 1980' FWL, UNIT K. SEC. 33, T-21-S, R-36E  
**COUNTY/STATE:** LEA COUNTY, NM  
**FIELD:** EUMONT  
**FORMATION:** JALMAT; TAN-YATES-7 RIVERS  
**INITIAL FORM:** QUEEN F/3800-3835'  
**INITIAL IP:** F/24, BOPD 22 BWPD, GOR 1098  
**API #:** 30-025-04887  
**CURRENT STATUS:** TA'D

### HISTORY

#### COMPLETION DATA:

**08/03/56:** PERF CSG @ 3800-35' W/ 4 1/2" JHPF. ACDZ W/250 GALS MUD  
ACID OVER PERFS: SQZ 75 GALS. FRAC W/6000 GALS REF OIL  
W/1# SPG: IR 17.6 BPM.

#### WORKOVER HISTORY:

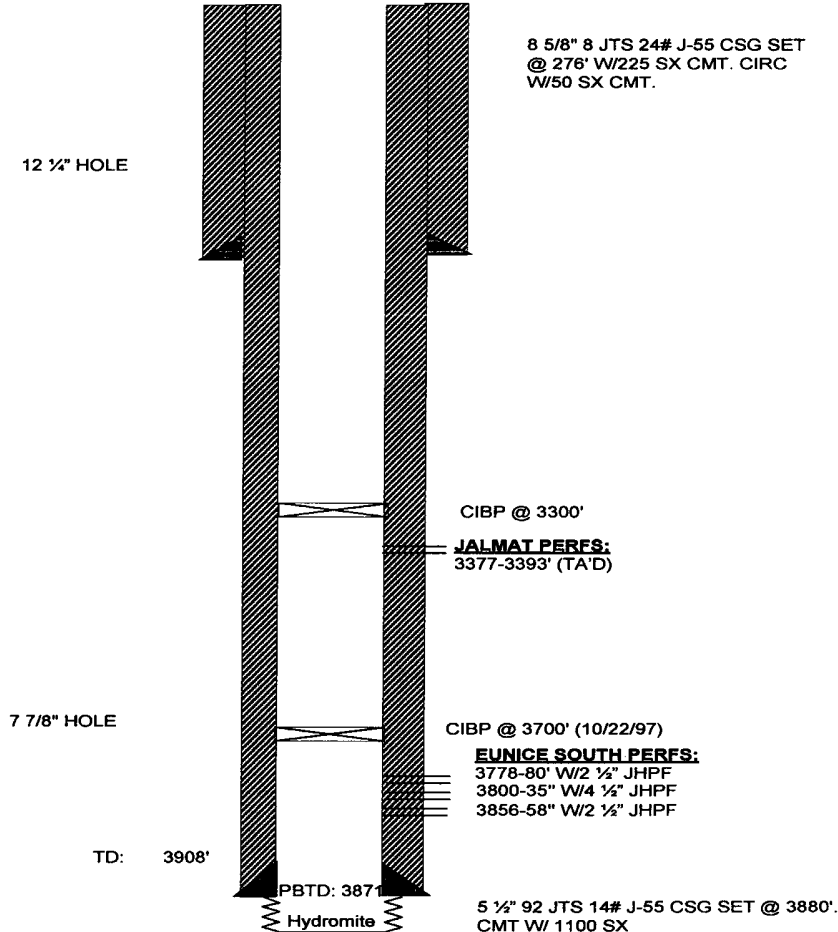
**07/26/59:** PERF 5 1/2" CSG W/2 1/2" JHPF 3778-80' & 3856-58'. RAN 2 7/8" TBG  
W/ 5 1/2" BAKER FB PKR & RETR BP. BP SET @ 3867', PKR @  
3849'. ACDZ CSG PERFS W/300 GALS 15% NEA; SET PKR @  
3790'. TRTD PERFS 3800-3858' W/19,824 GALS LSE OIL, 1/40#  
ADOMITE, 1-2# SPG. DRLD TO 3908'. SET PKR @ 3884'. TRTD  
W/200 GALS 15% ACID. TRTD FORM 3884-3908' W/5000 GALS  
LSE OIL, 1/20# ADOMITE & 1/2# SPG. SANDED OUT. SWAB &  
TEST. PLUG BACK TO 3871' W/28 GALS HYDROMITE.

**06/25/62:** PERF CSG @ 3393 & 3377'. TRTD FORM W/10,000 GALS REF  
OIL W/1/40# ADO-M-II & 3# SPG W/4, 1 1/4" RCNB. RAN 2 3/8"  
TBG, BAKER FB PKR & PARALLEL STRING ANCHOR ON 2 1/16"  
TBG.

**06/02/65:** THIS WELL WAS DUAL COMPLETED IN THE JALMAT – SOUTH  
EUNICE ZONE WHICH WAS PRODUCED THRU 1 1/4" HOLLOW  
RODS, HAS BEEN STANDING CLOSED IN FOR SOME TIME.

**06/30/65:** PULLED HOLLOW RODS & PMP FR/SO EUNICE ZONE. PULLED  
BOTH STRING OF 2 1/16" TBG. FOUND ALL EQUIP IN GOOD  
WORKING ORDER. ACDZ 3778-3858' (EUNICE SO.) W/1000  
GALS 15% NEFE. RETURN BOTH FIELDS TO PRODUCTION.  
(SO EUNICE HAS BEEN CARRIED AS CLOSED IN.)

**07/10/69:** RAN PROD TST AS REQUIRED BY R-3767 TO ESTAB FUTURE  
PROD ALLOCATION. PULLED PROD EQUIP FR/BOTH ZONES.



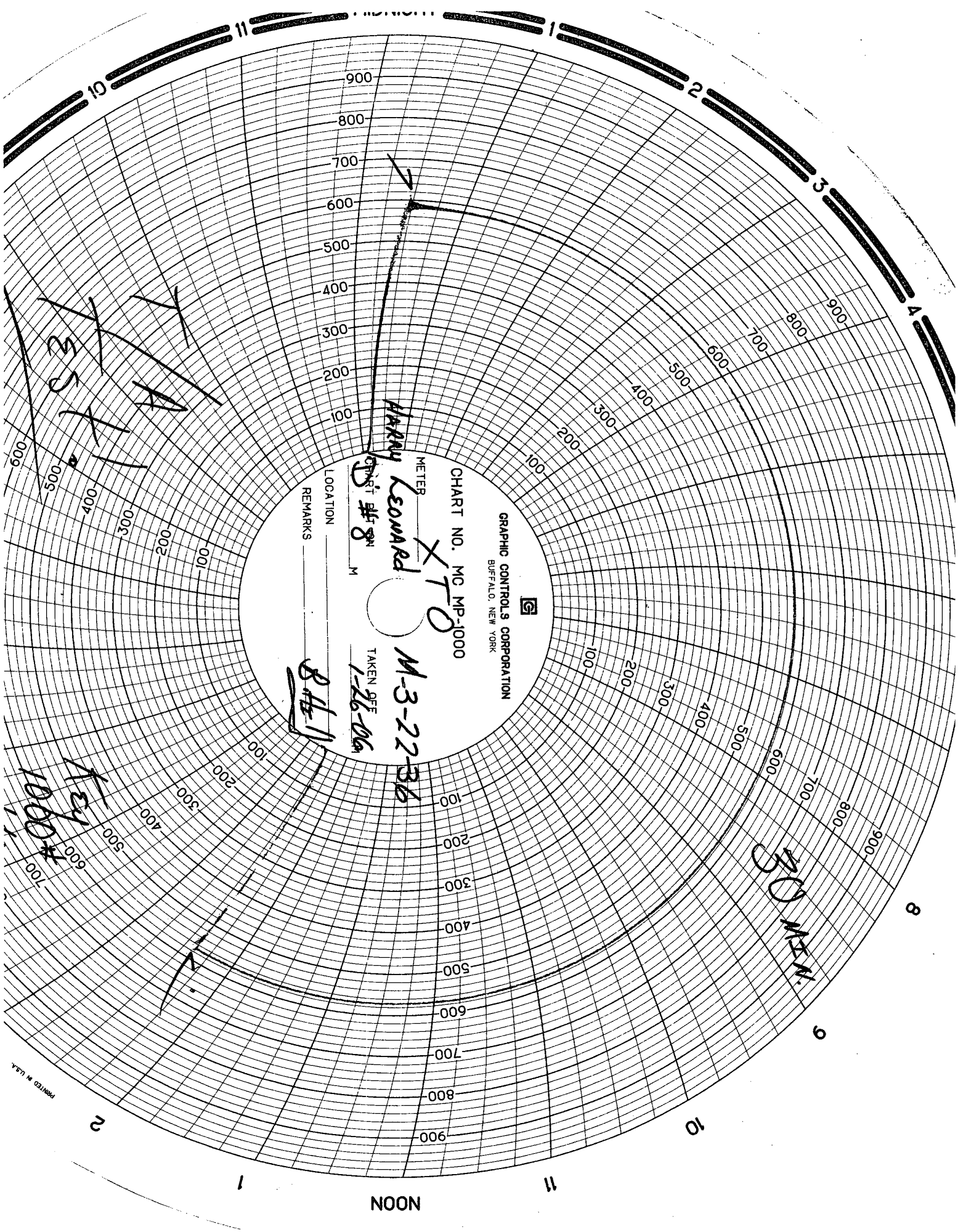


**ARNOTT RAMSAY NCT 'D' #6**  
**WELLBORE DIAGRAM**

RAN 2 1/16" TBG & SET @ 3858', SN @ 3851'. RAN RODS & PMP. RAN PROD TST & PLACE WELL ON PROD. COMMINGLED JALMAT & EUNICE SO IN WELLBORE.

**08/07/80:** DUMP ACID JOB; 500 GALS 15% DBL INHIB HCL ACID & FLUSH W/50 BBLs PROD WTR.

**10/22/97:** PERFS @ 3778-3858' (EUNICE SO), SET CIBP @ 3700'. PERFS @ 3377-3393' (JALMAT TA'D), SET CIBP @ 3300'. 5 1/2" 14# CSG SET @ 3880'. LOADED HOLE W/PKR FLUID, CIRC CLEAN. TEST TO 520#, PRESS INCR TO 540# IN 30 MINS. WELL IS NOW TA'D.



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER

*Edward*

*8*

LOCATION

REMARKS

TAKEN AT

*M-3-22-36*

*1-26-06*

*844*

*30 MSN.*

NOON

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