

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37308
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-6545
7. Lease Name or Unit Agreement Name Paduca Delaware "16" State
8. Well Number 1
9. OGRID Number 151323
10. Pool name or Wildcat Paduca Delaware

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☒ SEP 25 2015

2. Name of Operator  
Pride Energy Company

3. Address of Operator  
P.O. Box 701950, Tulsa, OK 74170-1950

4. Well Location  
Unit Letter C 330 feet from the North line and 1,650 feet from the West line  
Section 16 Township 25S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,429' GR, 3,438' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: MIT Completed ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/31/15 Rigged up pulling unit; POOH with 2 7/8" tubing; fixed hole in tubing.

9/2/15 Tested tubing. Ran tubing in hole & set packer at 4,550'; (top perf at 4,606').

9/4/15 A Mechanical Integrity Test (MIT) was successfully performed on September 4, 2015. Mr. Jose L. Avila of the NMOCD Hobbs District Office witnessed the MIT, along with Curtis D. Broyer of Oilfield Packer Services (who performed the MIT), and Mr. W.K. (Willie) Dean (Pride's contract pumper). The chart is attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Matthew L. Pride*

TITLE

President of Pride Production Oil Co., Inc.  
General Partner of Pride Energy Company

DATE

9/21/15

Type or print name

Matthew L. Pride

E-mail address:

mattp@pride-energy.com

PHONE:

(918) 524-9200

For State Use Only

APPROVED BY:

*Bell Semanah*

TITLE

*Staff Manager*

DATE

*9/29/15*

Conditions of Approval (if any):

OCT 07 2015

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Graphic Controls

Paduca Delmar "16"  
State #1

APT# 30-025-37308

DATE 9-4-15

BR 2221

PB

9/29/15

GHS