

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42779
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Encore M State
8. Well Number 019
9. OGRID Number 370080
10. Pool name or Wildcat Blinbry Oil & Gas (Oil), Tubb Oil & Gas (Oil), Drinkard, Wantz;Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator: Breitburn Operating LP

3. Address of Operator: 1401 McKinney Street
Houston, TX 77010

4. Well Location

Unit Letter I 2070 feet from the South line and 760 feet from the East line

Section 20 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3371' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/13/2015: Spud well at 3:00 pm. Drill 17.5" hole to 154'.

10/14/2015: Drill 17.5" hole 154' to 1165'.

10/15/2015: Drill 17.5" hole to 1260' surface TD. Run 13 3/8", 54.5#, J-55 casing to 1260'. Cement with lead 780 sx of 13.7# class "C", yield 1.692. Cement tail with 355 sx of 14.8# class "C", yield 1.326. Displaced with 187 bbl fresh water. Circulated 122 bbls cement return to surface.

10/16/2015: NU BOP Drill out cement and test casing to 1500 psi for 30 minutes. Test passed.

Spud Date: 10/13/2015

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Shelly Doescher

Agent

DATE: 10/19/2015

Type or print name: Shelly Doescher E-mail address: shelly_doescher@yahoo.com PHONE: 505-320-5682

For State Use Only

APPROVED BY: *[Signature]* TITLE Petroleum Engineer DATE 10/19/15

Conditions of Approval (if any):

OCT 20 2015

MB