

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-35000
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> <b>FED</b>
6. State Oil & Gas Lease No. Federal LC-063645
7. Lease Name or Unit Agreement Name EK Queen Unit
8. Well Number <b>010</b>
9. OGRID Number 20497
10. Pool name or Wildcat EK-Yates-SR-Queen

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Seely Oil Company
3. Address of Operator 815 W. 10 <sup>th</sup> Street, Fort Worth, TX 76102
4. Well Location Unit Letter I: 1650' FSL & 330' FEL Section 13 Township 18S Range 33E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3977' GL, 3989' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/12/15 - MI & RU CU. TOH w/ pkr & 2 1/16" Salta lined tbg.

10/14/15 - Test tbg back in hole.

10/15/15 - Set plastic lined 2 1/16" x 2 7/8" pkr @ 4289' w/ 132 jts. 2 1/16" J-55, IJ Salta lined tbg, Tested annulus to 650 psi. (chart enclosed)

Seely Oil Company respectfully requests NMOCD approval to resume injection.

**SUBJECT TO LIKE  
APPROVAL BY BLM**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE President DATE 10/21/15

Type or print name David L. Henderson

E-mail address: [dhenderson@seelyoil.com](mailto:dhenderson@seelyoil.com)

PHONE: (817) 332-1377

For State Use Only

APPROVED BY: Mary Brown

Conditions of Approval (if any):

**SUBJECT TO LIKE  
APPROVAL BY BLM**

DATE 10/28/2015

**OCT 29 2015**



Seely Oil Co.  
 EK Queen #10  
 3002535000  
 Unit I, Sec 13  
 10/14/15  
 Meter Cal 08/15/15  
 D&L Meters

Test after  
 repairs

720.5  
 44.6  
 11.7  
 4.0

DATE 10/15/2015  
 BR 2221



Start  
 10/15/15  
 650 PSI

Stem Changman  
 Seely Oil Company

