Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

## NMNM111964

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for managed to drill on to se enter on					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas Well Other			8. Well Name and No. J KEATS 1-24-32 40H		
2. Name of Operator OXY USA INC.  Contact: DAVID STEWART E-Mail: david_stewart@oxy.com  RECEIVED				9. API Well No. 30-025-41582 /	
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742		10. Field and Pool, or Exploratory TRIPLE X BONE SPRING, W		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 1 T24S R32E SESE 330FSL 340FEL 32.240246 N Lat, 103.620599 W Lon				LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	Reclamation Recomplete		■ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New Construction			Other
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon ☐ Temporarily Abandon		Successor of Operato	
	☐ Convert to Injection	□ Plug Back	■ Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for final Attach the site is ready for final Attach and the site is re	ally or recomplete horizontally, it will be performed or provide to operations. If the operation restandonment Notices shall be file inal inspection.)  0-5(a) and 43 CFR 3162.3 are effective January 1, 2018 s, stipulations and restrictive escribed. OXY USA Inc. re	give subsurface locations and meas the Bond No. on file with BLM/BI ults in a multiple completion or red d only after all requirements, inclu , we are notifying you of a cl b. OXY USA Inc. as the new ons concerning operations on eets Federal Bonding requ	ured and true ve A. Required sub- completion in a ri ding reclamation hange of oper woperator ac- conducted on	pertical depths of all pertinosequent reports shall be new interval, a Form 316 n, have been completed, rator ecepts	nent markers and zones. e filed within 30 days 50-4 shall be filed once

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #293560 verifie  For OXY USA INC.,  Committed to AFMSS for processing	sent to the Hobbs
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 03/03/2015 APPROVED
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE 2 2015
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	Title  BUJEAU OF LAND GAMENT  CAPI SRATIFIE DI FEICE
which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe States any false, fictitious or fraudulent statements or representations as to any matter wi	

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

NOV 0 4 2015

## Change of Operator Conditions of Approval

- Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 102115**