

Submit 1-Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20866
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 35
4. Well Location Unit Letter <u>D</u> : 330 feet from the <u>North</u> line and 330 feet from the <u>West</u> line Section <u>34</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; Glorieta

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company would like to place this wellbore in a TA status per attached procedures.

This well has a high fluid level (3884' FAP) and needs to be converted to an ESP. However, due to the uncertainty of how much fluid the 2015 VGEU New Drill Program will provide to the battery, which started in September, the increased water production that would occur from the conversion the facility would be operating at or beyond its capacity. Therefore, the 2015 VGEU New Drills will be put on production and the facility upgrade will be re-evaluated before this ESP conversion. Attached is a current/proposed wellbore schematic.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rhonda Rogers

TITLE Staff Regulatory Technician

DATE 10/27/2015

Type or print name Rhonda Rogers

E-mail address: rogerr@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

Malay Brown

TITLE Dist Supervisor

DATE 11/12/2015

Conditions of Approval (if any):

NOV 18 2015

fm

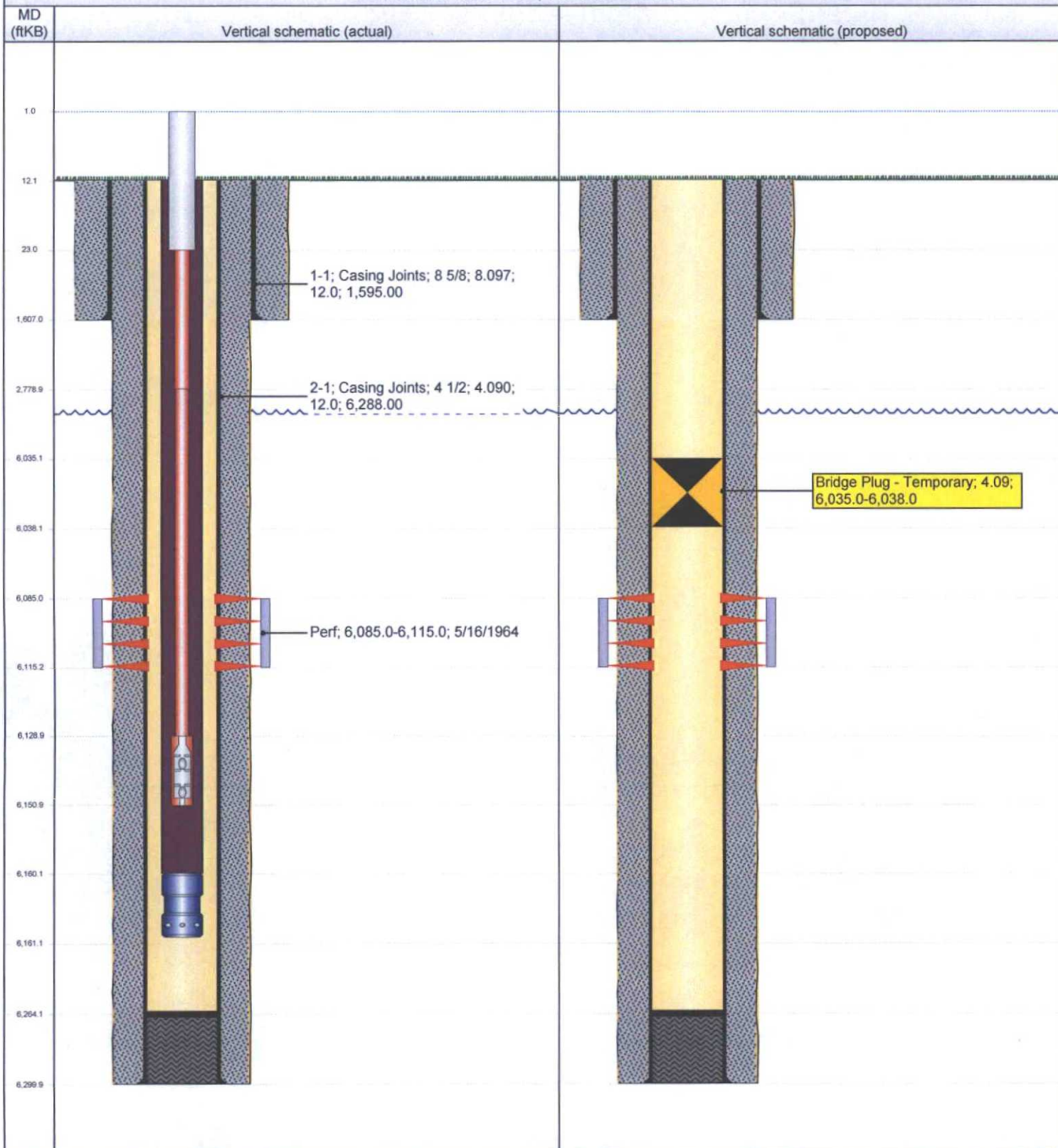


Schematic - Current

VACUUM GLORIETA EAST UNIT 035-01

District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 300252086600	County LEA	State/Province NEW MEXICO
Original Spud Date 4/29/1964	Surface Legal Location Sec. 34, T-17S, R-35E	East/West Distance (ft) 330.00	East/West Reference W	North/South Distance (ft) 330.00
North/South Reference N				

VERTICAL - MAIN HOLE, 10/26/2015 4:13:45 PM



VGEU 35-01
API#30-025-20866
PLACE WELL IN TA STATUS

Perforations			
Type	Formation	Top	Bottom
Perforations	Glorieta	6,085'	6,115'
PBTD		6,264'	
TD		6,300'	

Prior to Rigging up (1-2 weeks)

- Confirm we have State approval to TA wellbore

Well Service Procedure:

- 1) MIRU pulling unit. Kill well.
- 2) TOOH w/ rods & pump. LD rods and pump.
 - a. Notify Henry Guillen (575-390-8311) to have TRC pick up rods.
 - b. Send pump to Quinn to be inspected, repaired, and put back as spare. If pump is junk or uneconomical to repair, will not repair or build new.
- 3) NDWH, NUBOP. Test BOP6.
- 4) Release TAC & TOOH w/ Tbg. LD TAC. Stand Tbg back in Derrick.
- 5) PU & TIH w/ bit and scraper sized for 9.5# casing to PBTD @ 6,264'. TOOH & LD bit and scraper.
 - a. Record tag depth in WV
- 6) PU & TIH w/ CBP & set CBP @ 6,035'.
- 7) RU pump truck. Load well bore w/ brine and test CBP to 500 psi surface pressure. If CBP holds then proceed to circulate packer fluid and chart pressure.
- 8) RU pump truck. Circulate packer fluid to surface ($6,035' \times 0.0162 \text{ bbl/ft} = 98 \text{ bbls}$).
- 9) MI lay down machine. TOOH & lay down Tbg. Release lay down machine.
 - a. Send Tbg into EL Farmer to be inspected
 - b. Top off casing w/ packer fluid
- 10) RU chart recorder w/ 1,000 psi chart to casing. Pressure test CBP to 500 psi for 35 mins.
 - a. **Notify the NMOCD of impending test.**
 - b. If test fails, notify Production Eng for possible job scope change.
- 11) NDBOP. NUWH. RDMO