

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36302
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rio Blanco 9 State
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Bell Lake; Devonian, Northeast (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3405

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
Devon Energy Production Company, L.P. **NOV 16 2015**

3. Address of Operator
333 W. Sheridan, Oklahoma City, OK 73102 **RECEIVED**

4. Well Location
 Unit Letter B : 660 feet from the North line and 2129 feet from the East line
 Section 9 Township 23S Range 34E NMPM Lea County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP Respectfully requests approval to TA the subject well, procedures are as follows:

- Test Anchors
- MIRU Coiled Tubing Unit
- TOH with CT velocity string
- RD Coiled Tubing Unit
- MIRU WSU
- NU BOP & test
- Unset packer & TOH with 2-7/8" tubing
- TIH with RBP and set at 14,500' KBM
- TIH with SN and 2-7/8" tubing to 14,000' KBM
- Load and circulate hole with 2% KCL and corrosion inhibitor
- Test Casing and RBP to 500 psi at surface for 30 minutes. Chart test and contact NMOCD to witness test.
- Bleed off pressure, ND BOPE, NU WH
- RDMO WSU
- Shut-in well

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

TA'ing the well to bring well into OCD compliance, until well can be evaluated. Attachment: Current and Proposed Wellbore Schematic.

Devon Energy respectfully requests a ⁴ year TA status for the Rio Blanco 9 State I.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Rebecca Deal TITLE: Regulatory Analyst DATE: 11/11/2015

Type or print name: Rebecca Deal E-mail address: Rebecca.deal@dvn.com PHONE: 405-228-8429

For State Use Only
 APPROVED BY: Mary Brown TITLE: Dist. Supervisor DATE: 11/30/2015

NO REPORTED PROD. - 12 MONTHS. NOV 30 2015

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Rio Blanco 9 ST 1		Field: Bell Lake North	
Location: Sec 9, T23S, R34E		County: Lea	State: NM
Elevation: 3,405' GL	3,422' KB	Spud Date: 7/09/04	Compl Date:
API#: 30-025-36302'	Prepared by: Ronnie Slack	Date: 10/27/04	Rev: 1/30/2015

CURRENT

17-1/2" Hole
13-3/8", 54.5#, J55, STC, @ 1,660'
 Cmt'd w/ 1625 Sxs. Cmt to surface

TOC @ 4947' (temp survey)

12-1/4" Hole
9-5/8", 40#, P110, @ 5,142'
 Cmt'd w/ 1,825 Sxs. Cmt to surface

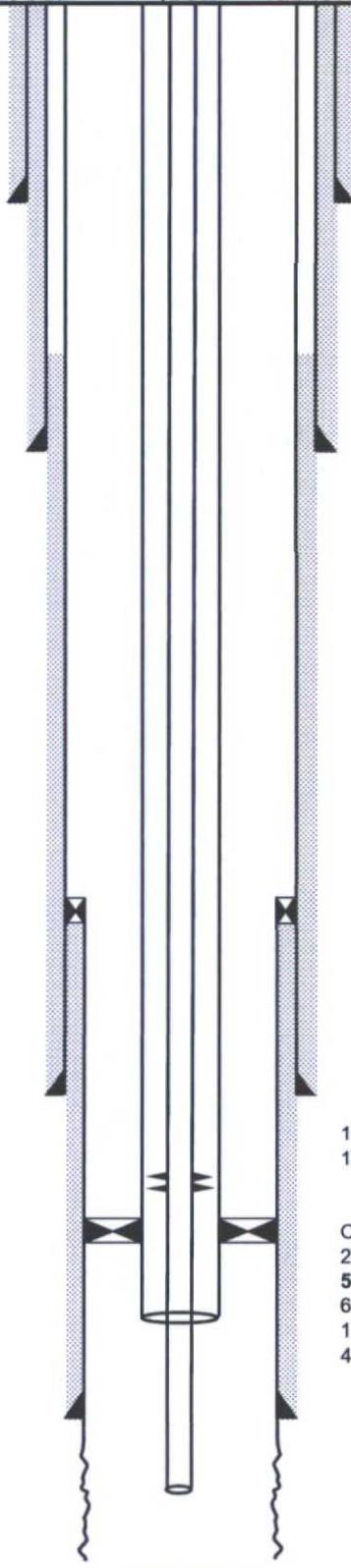
5", Liner Top @ 11,530'
 Baker ZXP Liner Packer w/15' PBR

8-3/4" Hole
7", 26#, S95/P110, LTC, @ 11,855'
 Cmt'd w/ 1,525 Sxx

6-1/8" Hole @ 14,548'
5", 23#, 23.2#, L80, STL, @ 14,546'
 Cmt'd w/ 400 Sxs CI H, 1.08 yield

DEVONIAN

Open Hole 14,546' - 14,654'
 10/26/04: 218 Mcf, 0 BO, 0 BW, 492# TP



HOBBS OCD
 NOV 16 2015
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PRODUCTION TUBING
 2-7/8", L80, 6.5#, AB-MOD
 89 Jts 2-7/8", TSHP, 6.5#, L80 (on bottom)

1-1/4" Coil Tbg Velocity String, EOT @ 14,591'
 13,444' Perforated 1-1/4" Coil Tubing String (7/24/2008)

On / Off Tool @ 14196'
 2-3/8", 1.875" F Nipple
 5" 10M, Arrowset 1X Packer @ 14200' (9/25/04)
 6', 2-3/8", L80 pup
 1.875" R Nipple @ 12,230'
 4', 2-3/8", L80 Pup Jt, EOT 14,215'

TD @ 14,654'
 3-7/8" Open Hole

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■ Proposed

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HOBBS OCS

NOV 16 2015

RECEIVED

<p align="center">PRODUCTION TUBING 2-7/8", L80, 6.5#, AB-MOD 89 Jts 2-7/8", TSHP, 6.5#, L80 (on bottom)</p>

Retrievable Bridge Plug Set at 14,500' KBM

