

**District I**1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
August 1, 2011

Permit 137187

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address BTA OIL PRODUCERS, LLC 104 S. Pecos Midland, TX 79701		2. OGRID Number 260297
		3. API Number 30-025-40312
4. Property Code 305307	5. Property Name EAGLE 8806 JV-P	6. Well No. 002H

**7. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	12	10S	33E	F	1650	N	1650	W	LEA

**8. Pool Information**

LANE;ABO	36671
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**Additional Well Information**

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 4219
14. Multiple N	15. Proposed Depth 13700	16. Formation Abo	17. Contractor	18. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

**19. Proposed Casing and Cement Program**

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	500	680	0
Intl	12.25	9.625	40	4000	850	0
Prod	8.75	7	29	9200	1050	1700
Linerl	6	4.5	11.6	13700	0	

**Casing/Cement Program: Additional Comments**

0-500' FW Gel, 500-4000' Brine Sweeps, 4000-13600' Cut Brine Sweeps Liner - swell packers

**Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐**OIL CONSERVATION DIVISION**

Approved By: Paul Kautz

Printed Name: Electronically filed by Pam Inskeep

Title: Geologist

Title: Regulatory Administrator

Approved Date: 10/14/2011

Expiration Date: 10/14/2013

Email Address: pinskeep@btaoil.com

Date: 9/29/2011

Phone: 432-682-3753

Conditions of Approval Attached

**Permit Conditions of Approval**

DEC 15 2015

Operator: BTA OIL PRODUCERS, LLC , 260297  
Well: EAGLE 8806 JV-P #002H  
API: 30-025-40312

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

### Permit Comments

Operator: BTA OIL PRODUCERS, LLC , 260297  
Well: EAGLE 8806 JV-P #002H  
API:

Created By	Comment	Comment Date
PINSKEEP	This well will be drilled with a Closed Loop System.	9/29/2011
pkautz	Land s/s	9/29/2011
DMULL	OCD Hobbs office has received form C-144CLEZ. OCD Permit Number P1-03807.	10/14/2011