

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM26395

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM1351512. Name of Operator
XTO ENERGY INCORPORATEDContact: STEPHANIE RABADUE
E-Mail: stephanie_rabadue@xtoenergy.com8. Lease Name and Well No.
PERLA NEGRA FED COM 3H3. Address 500 W ILLINOIS STREET SUITE 100
MIDLAND, TX 797013a. Phone No. (include area code)
Ph: 432.620.67149. API Well No.
30-025-42710-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSE 200FSL 2000FEL 32.639019 N Lat, 103.511186 W Lon

At top prod interval reported below SWSE 801FSL 1990FEL

At total depth NWNE 195FNL 1920FEL 2005 + 2000E

10. Field and Pool, or Exploratory

11. Sec., T., R., M., or Block and Survey
or Area Sec 24 T19S R34E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
08/21/201515. Date T.D. Reached
09/14/201516. Date Completed
☐ D & A ☒ Ready to Prod.
11/06/201517. Elevations (DF, KB, RT, GL)*
3784 GL18. Total Depth: MD
TVD 15493
1089519. Plug Back T.D.: MD
TVD 15362
1089520. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1850	0	1538		0	0
12.250	9.625 J-55	40.0	0	4080	0	901		0	0
8.750	5.500 CYP-110	17.0	0	15493	0	2098		420	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10335	10335						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8191	11034	11200 TO 15348			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11200 TO 15348	FRAC WELL IN 15 STAGES FR/11,200-15,348 W/5,513,660LBS OTTAWA 20/40 SAND; 10,080GALS HCL 10% ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
11/06/2015	11/20/2015	24	→	854.0	423.0	304.0	39.6	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
20/64	911 SI		→	854	423	304	495	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		→					



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #325571 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation
Date: 5/20/16

JM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	0	1791			
CASTILE	1792	3483			
SEVEN RIVERS	3484	4032			
QUEEN	4033	4724			
DELAWARE	4725	6331			
BRUSHY CANYON	6332	8190			
BONE SPRING	8191	11034			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #325571 Verified by the BLM Well Information System.
For XTO ENERGY INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 12/10/2015 (16DMH0036SE)

Name (please print) STEPHANIE RABADUETitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 12/05/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #325571

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM0381550C	NMNM26395
Agreement:		NMNM135151 (NMNM135151)
Operator:	XTO ENERGY, INC 500 W. ILLINOIS ST STE 100 MIDLAND, TX 79701 Ph: 432-620-6700	XTO ENERGY INCORPORATED 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701 Ph: 432.620-6700
Admin Contact:	STEPHANIE RABADUE REGULATORY ANALYST E-Mail: stephanie_rabadue@xtoenergy.com Ph: 432-620-6700	STEPHANIE RABADUE REGULATORY ANALYST E-Mail: stephanie_rabadue@xtoenergy.com Ph: 432.620.6714
Tech Contact:	STEPHANIE RABADUE REGULATORY ANALYST E-Mail: stephanie_rabadue@xtoenergy.com Ph: 432-620-6700	STEPHANIE RABADUE REGULATORY ANALYST E-Mail: stephanie_rabadue@xtoenergy.com Ph: 432.620.6714
Well Name:	PERLA NEGRA FEDERAL COM	PERLA NEGRA FED COM
Number:	3H	3H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 24 T19S R34E Mer NMP	Sec 24 T19S R34E Mer NMP
Surf Loc:	200FSL 2000FEL	SWSE 200FSL 2000FEL 32.639019 N Lat, 103.511186 W Lon
Field/Pool:	LEA; BONE SPRING	LEA
Logs Run:	CBL	CBL
Producing Intervals - Formations:	BONE SPRING	BONE SPRING
Porous Zones:	RUSTLER CASTILE SEVEN RIVERS QUEEN DELAWARE BRUSHY CANYON BONE SPRING	RUSTLER CASTILE SEVEN RIVERS QUEEN DELAWARE BRUSHY CANYON BONE SPRING
Markers:		