

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-01064
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name DRICKEY QUEEN SAND UNIT
8. Well Number 46
9. OGRID Number 240974
10. Pool name or Wildcat CAPROCK; QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒ HOBBS OCD

2. Name of Operator
LEGACY RESERVES OPERATING LP DEC 21 2015

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location RECEIVED
Unit Letter F : 1980 feet from the NORTH line and 1980 feet from the WEST line
Section 15 Township 14S Range 31E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS
RETURN TO TA
CSNG ENVIRO CHG LOC
INT TO P&A P&A NR P&A R

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached P&A procedure along with current and proposed wellbore diagrams.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE COMPLIANCE COORDINATOR DATE 12/17/2015

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Specialist DATE 01/07/2016

Conditions of Approval (if any):

JAN 07 2016 1/8/16

Drickey Queen Unit #46
API: 30-005-01064
Chavez County, New Mexico
12/16/2015

Proposed P&A Procedure

1. MIRU. POH with tubing and packer. *SQZ w/ 25sx.*
2. RIH and set *CICR* @ 2850'. ~~Pump 20 sacks cement into Queen open hole and cap CICR~~
with ~~100'~~ of cement. *25sx cmt. Pressure test csg.*
3. Circulate minimum 9.5 ppg P&A mud to 1000'.
4. TOOH. Perforate at 2170'. *1/2 TAG*
5. RIH with PKR to 2050'. Pump into perf @ 2170' w/ minimum 40 sx cement. WOC, POOH
w/packer, RIH w/ opened ended tubing and tag TOC at/above 2070'.
6. TOOH. Perforate at 1325'. *1/2 TAG*
7. RIH with PKR to 1150'. Pump into perf @ 1325' w/ minimum 50 sx cement. WOC, POOH
w/packer, RIH w/ opened ended tubing and tag TOC at/above 1175'. Circulate P&A mud to
surface.
8. TOOH Perforate at 200'.
9. Circulate cement from 200' to surface inside and out.
10. WOC, top off casing, remove WH, set P&A marker, clean and reclaim location.

John Saenz

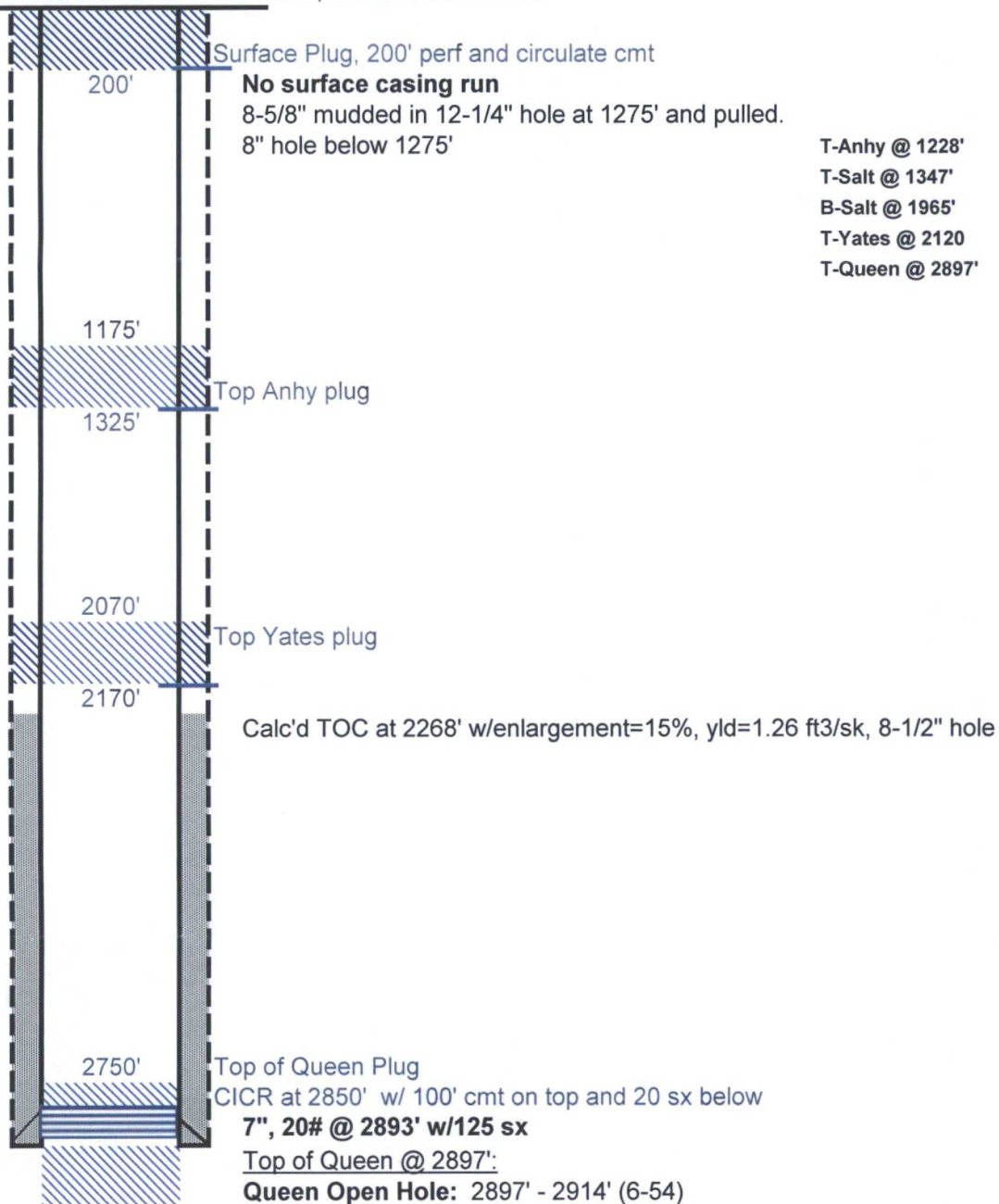
Legacy Reserves, LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 8-Apr-14
BY: MWM
WELL: 46
STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 15F, T14S, R31E
SPUD: 6/54 COMP: 6/54
CURRENT STATUS: SI Injector
Original Well Name: N. G. Penrose, Inc. Zimmerman #2

KB = 4268'
GL = 4,257'
API = 30-005-01064



PBTD - 2914'
TD - 2914'

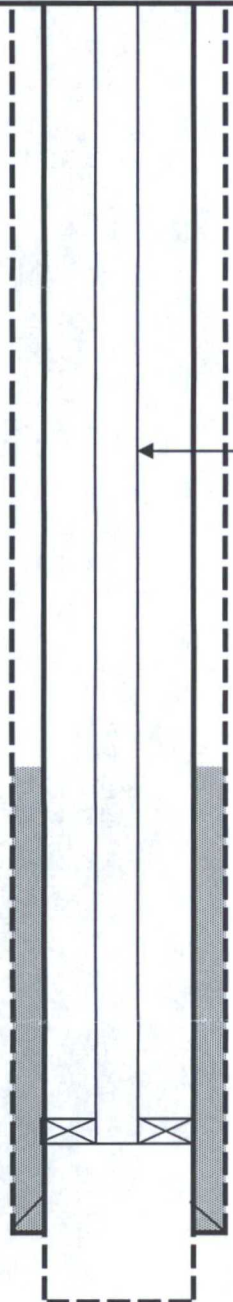
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No surface casing run

8-5/8" mudded in 12-1/4" hole at 1275' and pulled.
8" hole below 1275'

T-Anhy @ 1228'
T-Salt @ 1347'
B-Salt @ 1965'
T-Yates @ 2120
T-Queen @ 2897'

← 2-3/8" J-55 IPC tbg (93 jts) @ 2865' +/-

Calc'd TOC at 2268' w/enlargement=15%, yld=1.26 ft³/sk, 8-1/2" hole

7", 20# @ 2893' w/125 sx

Top of Queen @ 2897':

Queen Open Hole: 2897' - 2914' (6-54)

PBTD - 2914'
TD - 2914'