Form 3160-5 (June 2015)

## **UNITED STATES**

MOED	FORM APPROVED OMB No. 1004-0137
HOBBS	Expires: January 31, 20
Problems	anial Ma

	OMB No. 1004-0137
OFF	Expires: January 31, 2018
ease Serial No	

(34110 2015)	BUREAU OF LAND MAI	13	000	5 Lease Serial No	es. January 31, 2016
				O. COLO	INM84902
	RY NOTICES AND REP		JAN	6. If Indian, Allottee or	Tribe Name
	The state of the s	to drill or to re-enter an APD) for such proposals		CEIVED	in the state of
SUBM	T IN TRIPLICATE - Other inst	ructions on page 2		7. If Unit of CA/Agreen	nent, Name and/or No.
1. Type of Well		47.7	N.	Les margaret	
✓ Oil Well	Gas Well Other			8. Well Name and No.	QUAIL FEDERAL #4
2. Name of Operator READ OP	ERATING COMPANY LLC	/		9. API Well No. 30-025	5-33884
3a. Address P.O. BOX 1518 ROSWELL, NM 8	8202-1518	3b. Phone No. (include area cod (575) 622-3770	le)	10. Field and Pool or Ex LEA; DELAWARE N	
4. Location of Well (Footage, Sec	c., T.,R.,M., or Survey Description	1)		11. Country or Parish, S	tate
SEC 3, T20S-R34E 23	10' FNL & 990' FWL			LEA COUNTY, NM	
12.	CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATURI	E OF NOT	ICE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION		TY	PE OF AC	TION	
✓ Notice of Intent	Acidize	Deepen	Prod	luction (Start/Resume)	Water Shut-Off
Trouble of Interior	Alter Casing	Hydraulic Fracturing	Recl	amation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Reco	omplete	<b>✓</b> Other
	Change Plans	Plug and Abandon	Tem	porarily Abandon	
Final Abandonment Notice	Convert to Injectio	n Plug Back	Wate	er Disposal	
the proposal is to deepen dire the Bond under which the wo completion of the involved of completed. Final Abandonme is ready for final inspection.)	ctionally or recomplete horizonta rk will be perfonned or provide to perations. If the operation results int Notices must be filed only after	ally, give subsurface locations and reference between the Bond No. on file with BLM/BLA in a multiple completion or recomperal requirements, including reclar	measured and A. Required pletion in a mation, hav	nd true vertical depths of subsequent reports must new interval, a Form 316	and approximate duration thereof. If all pertinent markers and zones. Attac be filed within 30 days following 60-4 must be filed once testing has bee coperator has detennined that the site
Read Operating Company	LLC is requesting a Change	of Operator for the Quail Federa	ai #4 to:		

Read Operating Company LLC P. O. Box 1518

Roswell, NM 88202-1518

BLM Bond No. NMB001147

Bond Type: Oil & Gas Personal Bond Bond Amount: \$25,000

\$50,000 Blanket Cash Plugging Bond
Read Operating Company LLC, Principal
Pioneer Bank -Roswell Depository CD Account #0140101609

Bond #OCD-1042

Change of Operator will take place January 1, 2016.

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Rory McMinn	President Title				//	1
Signature &	Date	AP	P 71/20/2015		/	
Approved by  All Operator Changes must be electronically with the NMOC Conditions of approval, if any, are atta certify that the applicant holds legal or which would entitle the applicant to contain the specific of the specific or which would entitle the applicant to contain the specific or the specif	Tiled STATE D through	OFICE JA SIEKU VI CARLSI	N = all		M	

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Read Operating Company LLC January 5, 2016 Change of Operator Conditions of Approval



- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 010516