

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
HobbsFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC069515
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832-486-6145		8. Well Name and No. WAR HAMMER 25 FEDERAL COM W3 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T26S R32E NENE 250FNL 125FEL 32.011294 N Lat, 103.371282 W Lon		9. API Well No. 30-025-42029-00-X1
		10. Field and Pool, or Exploratory WILDCAT
		11. County or Parish, and State LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/1/15 TIH & tag cmt @ 720', drl flt clr, shoe trk +10' new formation to 798', cont'd drlg 12 1/4"  
int sect to 1410'  
10/2-3/15 drl to 3893'  
10/4/15 drl to 4600', RIH w 1 int 9 5/8" csg to 1010'  
10/5/15 cont'd RIH w 117 jts, 9 5/8", 40#, L-80 csg & set @ 4591', pump 572 sx (280 bbls) class C  
lead cmt & 187 sx (45 bbls) class C tail cmt, displ w 10 bbls barite, 10 bbls FW & 325 bbls OBM,  
bump plug to 1415#, 75 bbls to surf, WOC 8 hrs  
10/6/15 PT csg to 2700#/30 min, DO shoe trk +10' new formation, cont'd drlg to 6780'  
10/7-14/15 drl 8 3/4" int sect to 12220'  
10/15/15 RIH w 2 int 7 5/8" csg to 7628'  
10/16-17/15 cont'd RIH w 273 jts, 7 5/8", 29.7#, P-110 csg to 11300'  
10/18/15 cont'd RIH & set csg @ 12207', pump 320 sx (147 bbls) class C lead cmt & 115 sx (23 bbls)

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #324587 verified by the BLM Well Information System

For CONOCOPHILLIPS COMPANY, sent to the Hobbs

Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/24/2015 (16JAS0156SE)

Name (Printed/Typed) ANGIE WILSON

Title AUTHORIZED SIGNATURE

Signature (Electronic Submission)

Date 11/24/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/S/ DAVID R. GLASS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to knowingly and willfully make any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.

E-PERMITTING -- New Well \_\_\_\_\_  
Comp \_\_\_\_\_ P&A \_\_\_\_\_ TA \_\_\_\_\_  
CSNG NY Loc Chng \_\_\_\_\_  
ReComp \_\_\_\_\_ Add New Well \_\_\_\_\_  
Cancel Well \_\_\_\_\_ Create Pool \_\_\_\_\_

Date

Agency of the United

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

JAN 21 2016

**Additional data for EC transaction #324587 that would not fit on the form**

**32. Additional remarks, continued**

class C tail cmt, displ w 10 bbls seal bond & 546 bbls OBM, bump plug to 1367#, TOC est @ 4050'  
10/19/15 PT csg to 5350#/30 min, TIH w dir assbly & tag flt @ 12111', DO cmt shoe & flt clr +10'  
new formation  
10/20/15 drl 6 3/4" prod sect to KOP @ 12506' & build curve to 12568'  
10/21-23/15 drl to 13203', TOOH to 368'  
10/24/15 TIH to 12196', slip & cut DS, cont TIH to 13140', drl to 13219'  
10/25-30/15 cont'd drlg to 17296', TOOH to 6600'  
10/31/15 finish TOOH, TIH to 12129', slip & cut DS, cont TIH to 17237, ddr 6 3/4" prod sect to  
17455'  
11/1-3/15 drl to 20027', POOH 20027' - 14500'  
11/4-6/15 POOH to 12480', LD DS 12480' - surf, RIH w 457 jts, 5", 18#, P-110 csg & set @ 20007'  
11/7/15 pump 119 sx (26 bbls) class H lead cmt & 1024 sx (200 bbls) class H tail cmt, drop & bump  
plug, displ w 354 bbls sugar & brine, PT csg to 10000#/15 min - test good & RR