

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
Hobbs
JAN 04 2016
RECEIVEDFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM43564
2. Name of Operator DEVON ENERGY PRODUCTION CO	6. If Indian, Allottee or Tribe Name
Contact: LUCRETIA A MORRIS Email: Lucretia.Morris@dvn.com	7. If Unit or CA/Agreement, Name and/or No.
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	8. Well Name and No. GAUCHO 21 FEDERAL 3H
3b. Phone No. (include area code) Ph: 405-552-3303	9. API Well No. 30-025-42136-00-X1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T22S R34E SESW 200FSL 1450FWL 32.369934 N Lat, 103.483603 W Lon	10. Field and Pool, or Exploratory WC-025 G06 S223421L
	11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(7/7/15 ? 7/10/15) Spud @ 06:30. TD 17-1/2? hole @ 1812?. RIH w/ 44 jts 13-3/8? 54.50# J-55 BTC csg, set @ 1812?. Lead w/ 1060 sx Extendacem C, yld 1.74 cu ft/sk. Tail w/ 545 sx Halcem, yld 1.34 cu ft/sk. Disp w/ 273 bbls FW. Circ 610 sx cmt to surf. PT BOPE @ 250/3000 psi. PT manual I-BOP, back to pumps, TIW, & dart valve @ 250/4000 psi, OK. PT csg to 1200 for 30 mins, OK.

(7/13/15 ? 7/17/15) TD 12-1/4? hole @ 5023?. RIH w/ 110 jts 9-5/8? 40# HCK-55 BT csg, set @ 5023?. 1st stage cmt lead w/ 315 sx CIC, yld 1.98 cu ft/sk. Tail w/ 165 sx CIH, yld 1.19 cu ft/sk. Disp w/ 90 bbls FW & 287 bbls brine water. Drop bomb and open DVT, set @ 3856.7?. Circ 49 bbls cmt off DVT. 1st stage cmt ETOC @ 3829?. 2nd stage cmt lead w/ 1240 sx CIC, yld 1.98 cu ft/sk. 1st tail w/ 135 sx CIH, yld 1.32 cu ft/sk. 2nd tail w/ 320 sx CIH, yld 1.19 cu ft/sk. Disp w/ 290 bbls FW. Cmt squeeze as follows: Lead w/ 443 sx CIC, yld 1.34 cu ft/sk. Circ 8 bbls cmt to surf. ETOC @ surf, btm @ 1364?. PT BOPE 250/3000 psi, OK. PT back to pumps @ 250/4000 psi, OK. PT csg to 1500

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #325134 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/03/2015 (16JAS0164SE)

Name (Printed/Typed) LUCRETIA A MORRIS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 12/02/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM R**

E-PERMITTING - - New Well

Comp P&A TA

CSNG Loc Chng

ReComp Add New Well

Cancel Well Create Pool

JAN 21 2016

Additional data for EC transaction #325134 that would not fit on the form

32. Additional remarks, continued

psi, OK.

(7/27/15 ? 7/30/15) TD 8-3/4? hole @ 14917?. RIH w/ 332 jts 5-1/2? 17# P-110 CDC csg, set @ 14916?. 1st stage cmt lead w/ 1060 sx CIH, yld 2.30 cu ft/sk. Tail w/ 1150 sx CIH, yld 1.22 cu ft/sk. Disp w/ 240 bbls FW. Dropped opening tool, DVT set @ 5084.4?. 1st stage cmt ETOC @ 5081?, btm @ 14917?. Circ 150 bbls cmt to surf. 2nd stage lead w/ 825 sx CIH, yld 2.12 cu ft/sk. Tail w/ 60 sx CIH, yld 1.33 cu ft/sk. Disp w/ 114 bbls FW. Circ 30 bbls cmt to surf. RR @ 12:30.