

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**5. Lease Serial No.
NMNM115000

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BILLIKEN 7 FEDERAL 1H9. API Well No.
30-025-42687-00-X110. Field and Pool, or Exploratory
JABALINA11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION CO

Contact: LUCRETIA A MORRIS

Email: Lucretia.Morris@devn.com

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T26S R35E Lot 4 660FSL 200FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(9/19/15 ? 9/22/15) Spud @ 09:30. TD 17-?? hole @ 1190?. RIH w/ 27 jts 13-3/8? 54.50# J-55 BTC csg, set at 1185?. Tail w/ 1255 sx CIC, yld 1.34 cu ft/sk. Disp 177 bbls FW. Circ 132 bbls cmt to surf. PT BOPE @ 250/3000 psi, OK. PT csg to 1500 psi for 30 min, OK.

(9/24/15 ? 9/26/15) TD 12-1/4? hole @ 5396?. RIH w/ 92 jts 9-5/8? 40# J-55 BTC csg & 26 jts 9-5/8? 40# HCK-55 BTC csg, set at 5381?. Lead w/ 1370 sx CIH, yld 1.87 cu ft/sk. Tail 395 sx CIH, yld 1.33 cu ft/sk. Disp 404 bbls FW. ETOC @ surf. PT csg to 2675 psi, OK.

(10/04/15 ? 10/06/15) TD 8-3/4? hole @ 9392?. TD 8-1/2? hole @ 13711?. RIH w/ 293 jts 5-1/2? 17# P-110 BTC csg & 22 jts 5-1/2? 17# P-110 DW/C csg, set at 13710?. 1st lead w/ 315 sx CIC, yld 3.37 cu ft/sk. 2nd lead w/ 605 sx CIC, yld 2.30 cu ft/sk. Tail w/ 1070 sx CIH, yld 1.22 cu ft/sk. Disp 317 bbls FW. ETOC @ surf. RR @ 08:00.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #325132 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/03/2015 (16JAS0166SE)

Name (Printed/Typed) LUCRETIA A MORRIS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 12/02/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within

of the United

** BLM REVISED ** BLM REVISED ** BLM REVISED

E-PERMITTING - - New Well

Comp P&A TA

CSNG Loc Chng

ReComp Add New Well

Cancl Well Create Pool

JAN 21 2016