

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BTA Oil Producers LLC 104 S. Pecos Midland, TX 79701		² OGRID Number 260297
		³ Reason for Filing Code/ Effective Date RT 01/2016 60000-bbbs 341006615
⁴ API Number 30 - 025-42897	⁵ Pool Name Red Hills; Bone Spring, Upper Shale	⁶ Pool Code 97900
⁷ Property Code 314399	⁸ Property Name Rojo B 7811 JV-P	⁹ Well Number 1H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	22	25S	33E		210	North	2178	West	Lea

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	22	25S	33E		330	South	2189	West	Lea

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
P	F	Flaring			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	Plains Marketing LP P.O. Box 4648 Houston, TX 77210-4648	O
298751	ETC Field Services LLC 8111 Westchester Dr, Ste 600 Dallas, TX 75225	G

**TEST ALLOWABLE
EXPIRES 01/31/16**

IV. Well Completion Data

21 Well Completion Data					
²¹ Spud Date 11/11/15	²² Ready Date 1/23/16	²³ TD 13819' MD	²⁴ PBDT 13819' MD	²⁵ Perforations 8850-13819' MD	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17 1/2"		13 3/8"	1195'		975
12 1/4"		9 5/8"	5003'		1570
8 3/4"		5 1/2"	13819'		2025

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length 24 Hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Pam Anskeep*

Printed name:
Pam Anskeep

Title:
Regulatory Administrator

E-mail Address:
pinskeep@btaoil.com

Date:
1/26/2016

Phone:
432-682-3753

OIL CONSERVATION DIVISION

Approved by:

Title: *Petroleum Engineer*

Approval Date:

01/28/16

OPER. Ke

JAN 28 2016

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

5. Lease Serial No.	NMNM15091
6. If Indian, Allottee, or Tribe Name	---
7. If Unit or CA. Agreement Name and/or No.	---
8. Well Name and No.	Rojo B 7811 JV-P #1H
9. API Well No.	30-025-42897
10. Field and Pool, or Exploratory Area	Red Hills; Upper Bone Spring Shale
11. County or Parish, State	Lea NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	3b. Phone No. (include area code) 432-682-3753
2. Name of Operator BTA Oil Producers LLC	
3a. Address 104 S. Pecos Midland, TX 79701	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 210' FNL & 2178' FWL, Unit C (NENW) Sec 22-T25S-R33E	Lat. Long.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

11/11/15 Spud well. TD 17 1/2" hole @ 1195'. Set 13 3/8" 54.5# J-55 csg @ 1195'. Cmt w/675 sx Class C. Tailed in w/300 sx. Circ 310 sx to surface. WOC 18 hrs & test csg to 1500# for 30 mins. Good test.

11/15/15 TD 12 1/4" hole @ 5003'. Set 9 5/8" 40# J-55 csg @ 5003'. Cmt w/1320 sx Class C. Tailed in w/250 sx. Circ 527 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Good test.

11/22/15 TD 8 3/4" pilot hole @ 12500'. Set 1st plug 12500-11500' w/170 sx. Set 2nd plug 11500-10500' w/185 sx. Set 3rd plug 10500-9500' w/185 sx. Set 4th plug 9500-8500' w/490 sx. WOC & tag @ 8560'. Drill out to 8854' (KOP).

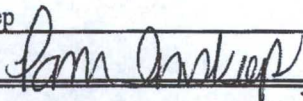
12/2/15 TD 8 3/4" lateral @ 13819'. Set 5 1/2" 17# P-110 csg @ 13819'. Cmt w/800 sx Class C. Tailed in w/1225 sx. DNC.

12/6/15 Rig released.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Pam Inskeep

Signature:



Title:

Regulatory Administrator

Date:

12/22/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by:

Title:

Date:

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office:

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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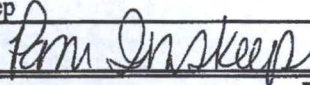
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3a. Address 104 S. Pecos Midland, TX 79701	3b. Phone No. (include area code) 432-682-3753	7. If Unit or CA. Agreement Name and/or No. ---
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Lat. Long.		9. API Well No. 30-025-42897
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12/16/15 to 1/4/16 MIRU. Test annulus to 1500#. Good test. Ran CBL. TOC @ 1970'. Set CBP @ 13790'. Test csg to 8120#. Good test. Perforate Bone Spring 9510-13765' (1008). Acdz w/82874 gal 7 1/2% acid; frac w/8313716# sand & 7743202 gal fluid.

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) Pam Inskeep	Title: Regulatory Administrator
Signature: 	Date: 1/26/16

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Approved by:	Title:	Date:
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