

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

THIS WELL HAS BEEN DESIGNATED BELOW IF YOU DO NOT WANT THIS DESIGNATION

1 Operator name and Address Chesapeake Operating Inc. P. O. Box 11050 Midland, TX 79702-8050		2 OGRID Number 147179
4 API Number 30 -025-37524		3 Reason for Filing Code/ Effective Date NW 01/15/06
5 Pool Name X Ranch Undesignated, Atoka (Gas)	6 Pool Code 97090	
7 Property Code 35179	8 Property Name Bright 2 State Com	9 Well Number 1

II. 10 Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	2	10S	33E		1700	North	660	East	Lea

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	2	10S	33E		1700	North	660	East	Lea

12 Lse Code S	13 Producing Method Code Flowing	14 Gas Connection Date 01/15/2006	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
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III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
24650	Versato Dynegey		G	
	CEMI		O	

IV. Produced Water

23 POD	24 POD ULSTR Location and Description
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V. Well Completion Data

25 Spud Date 11/06/2005	26 Ready Date 01/15/2006	27 TD 12000	28 PBDT 11908	29 Perforations 11204 - 11266	30 DHC, MC
31 Hole Size		32 Casing & Tubing Size		33 Depth Set	
17.5		13.375		425	
12.25		8.625		4000	
7.875		5.5		12000	
				390	
				1000	
				2365	

VI. Well Test Data

35 Date New Oil 01/15/2006	36 Gas Delivery Date 01/15/2006	37 Test Date 01/28/2006	38 Test Length 24 hrs	39 Tbg. Pressure 1460	40 Csg. Pressure 0
41 Choke Size 14/60	42 Oil 135	43 Water 0	44 Gas 2.117	45 AOF	46 Test Method Flowing

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Brenda Coffman*
Printed name: **Brenda Coffman**
Title: **Regulatory Analyst**
E-mail Address: **bcoffman@chkenergy.com**
Date: **02/02/2006** Phone: **(432)687-2992**

OIL CONSERVATION DIVISION
Approved by: *[Signature]*
Title:
Approval Date: **PETROLEUM ENGINEER**
MAR 24 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Fri 3/24/2006 7:56 AM

All of these have blanket bonds. They do not appear on Jane's list so okay.

From: Mull, Donna, EMNRD
Sent: Friday, March 24, 2006 7:18 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy, Is the Financial Assurance Requirement for these Operators OK?

Nearburg Producing Co (15742)
BTA Oil Producers (3002)
Occidental Permian Limited Partnership (157984)
Range Operating NM Inc (227588)
Energen Resources Corp (162928)
Marathon Oil Co (14021)
Chesapeake Operating Inc (147179)
Apache Corp (873)
Yates Petroleum Corp (25575)

Please let me know. Thanks Donna