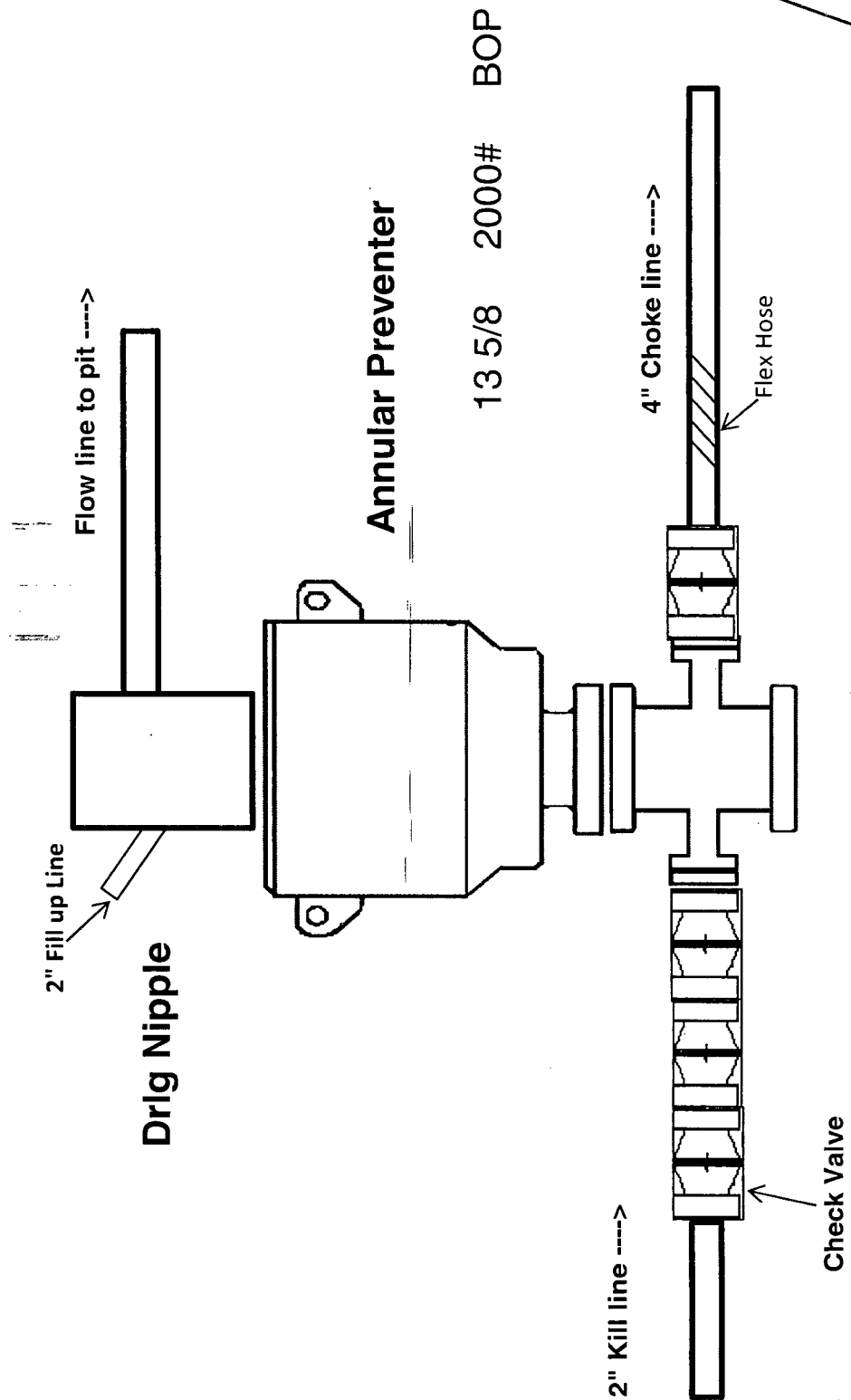


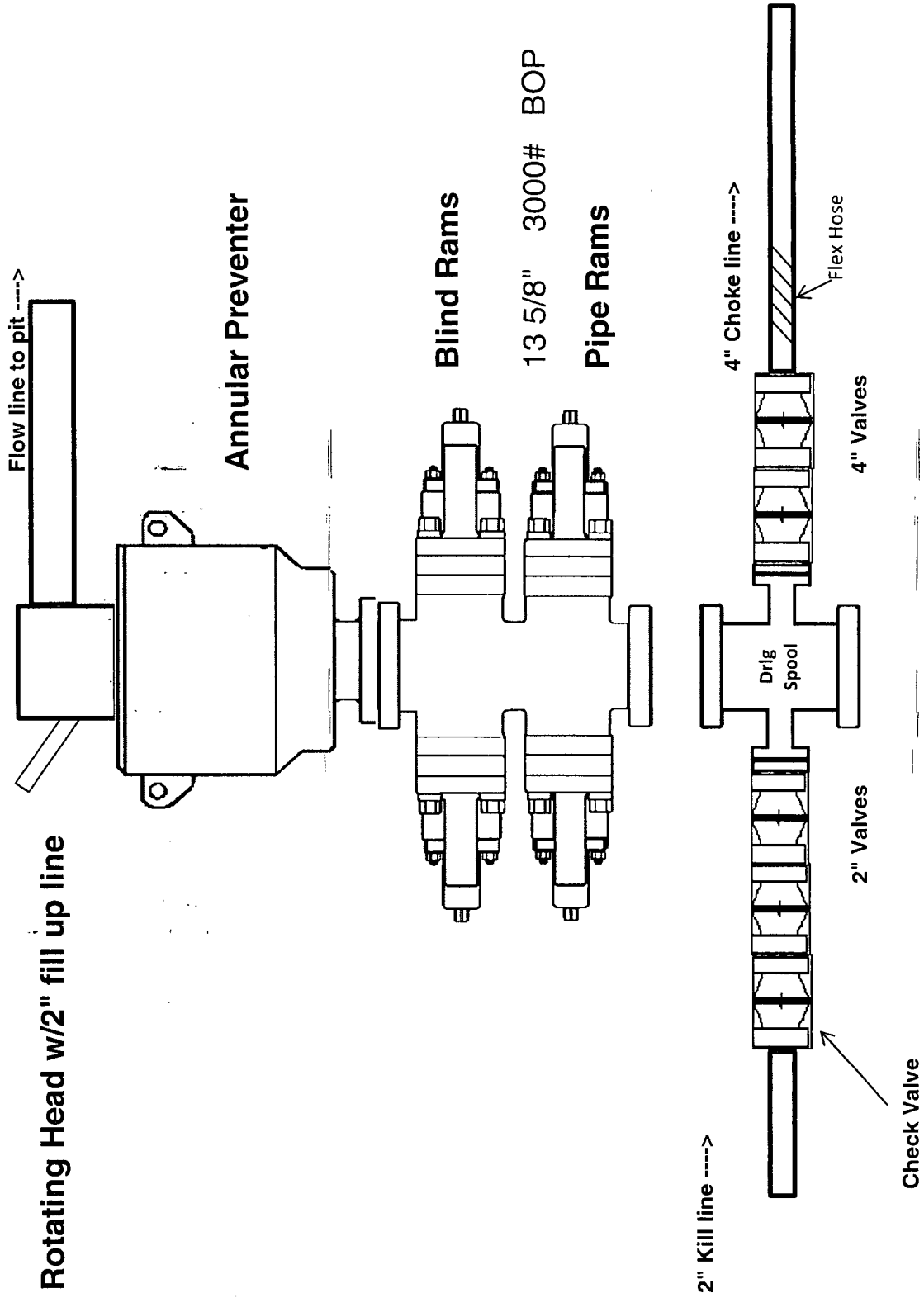
2,000 psi BOP Schematic



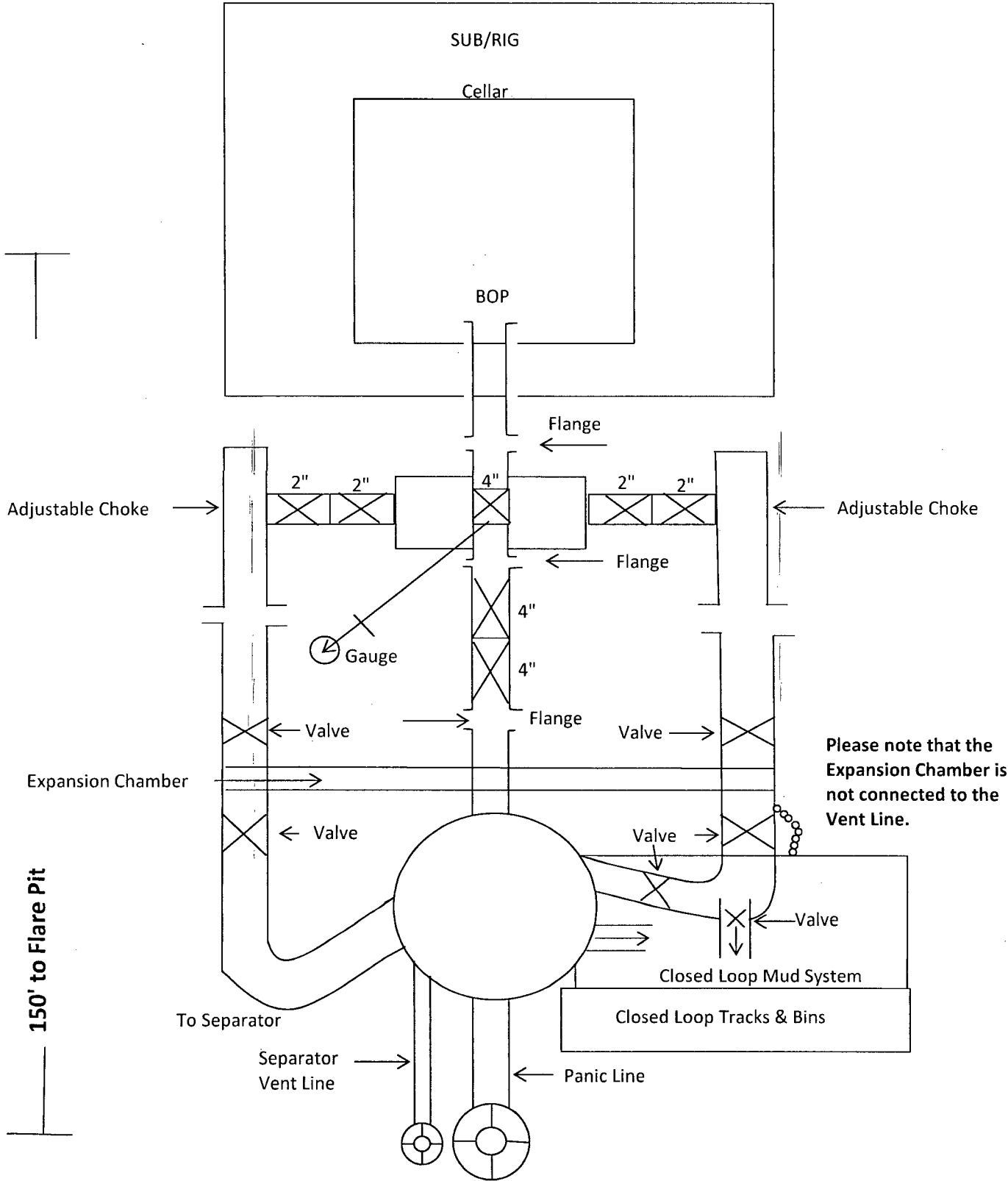
HOBBS OCD
FEB 08 2016
RECEIVED

FEB 11 2016

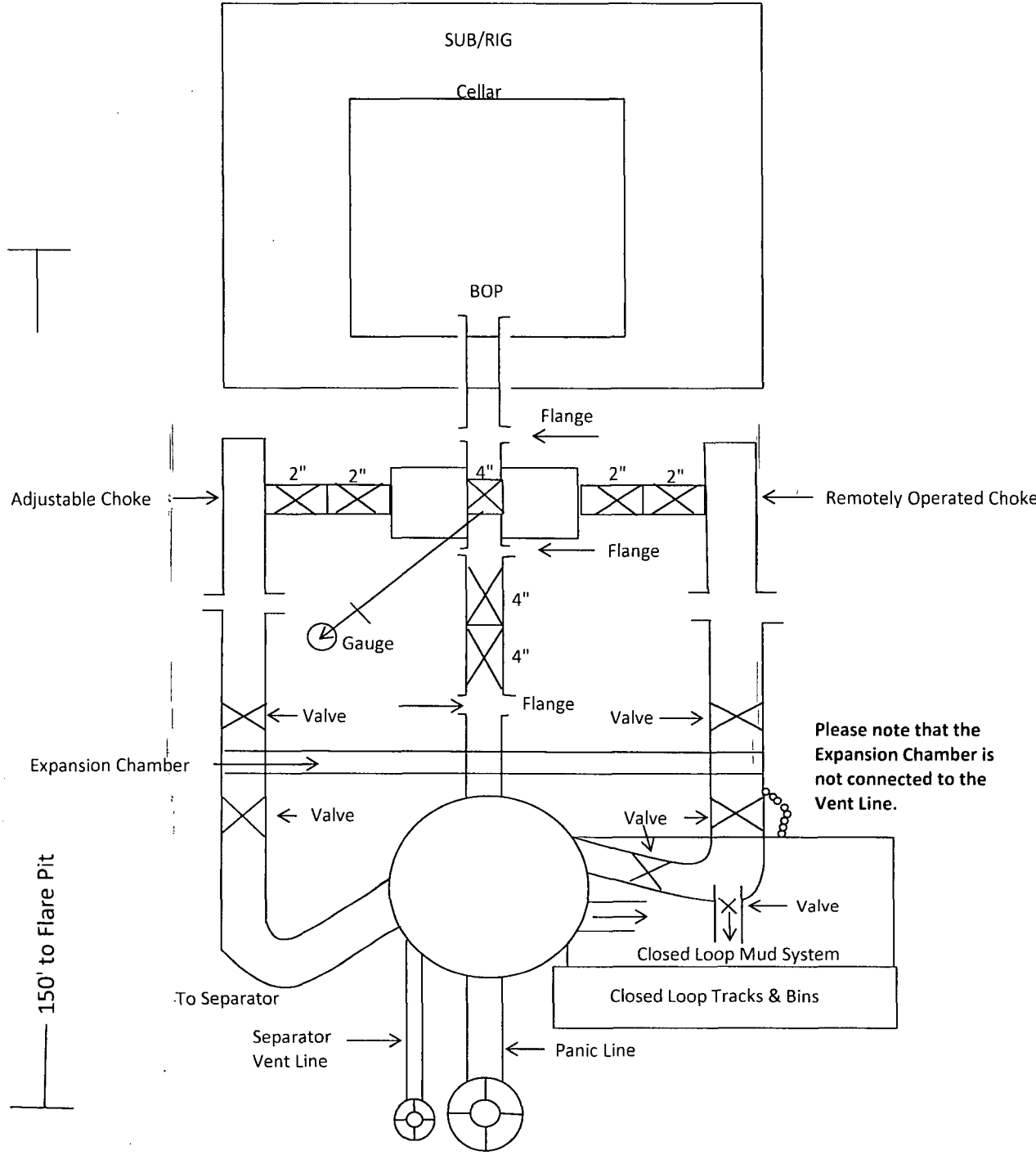
3,000 psi BOP Schematic



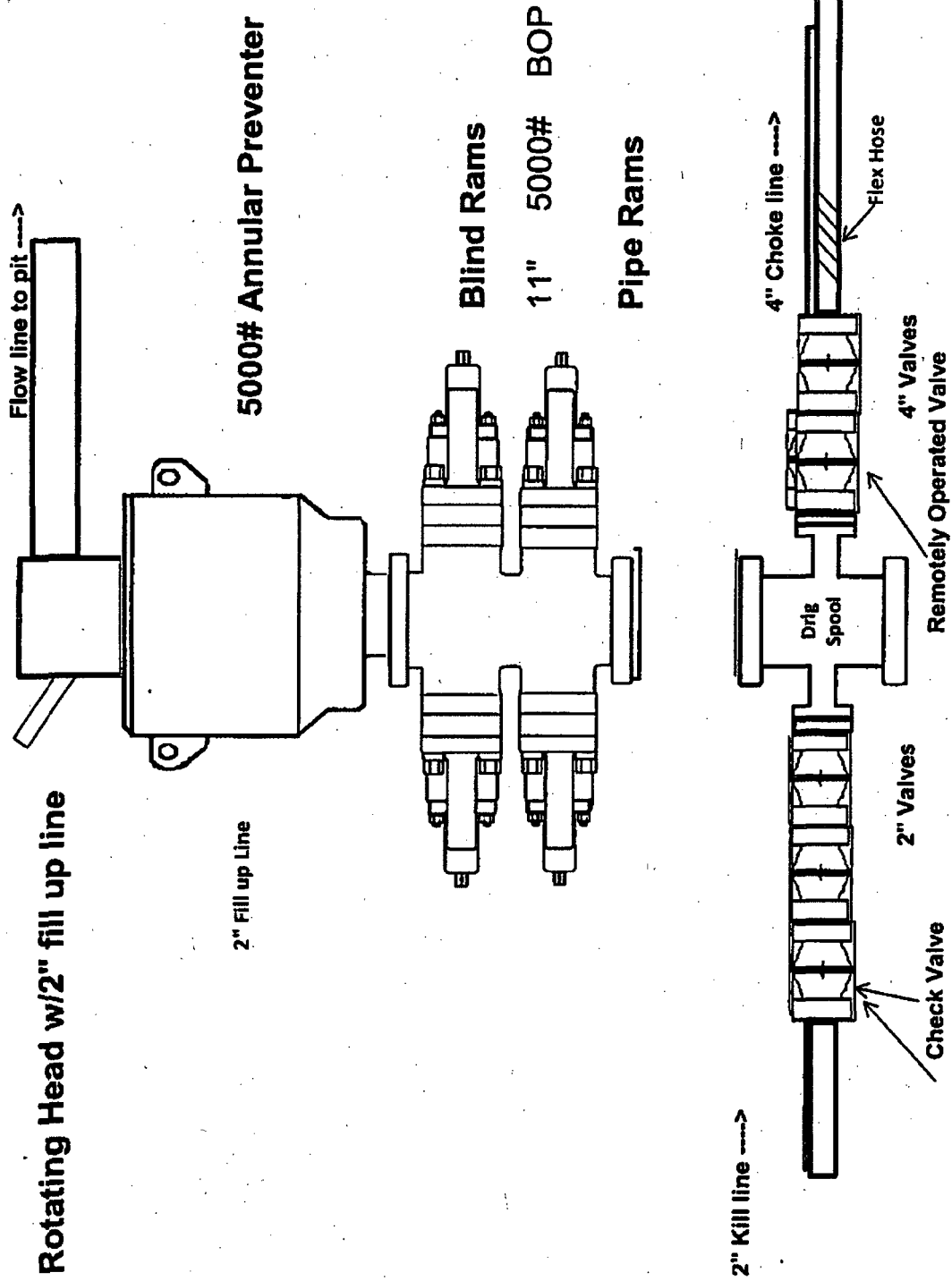
2M Choke Manifold Equipment



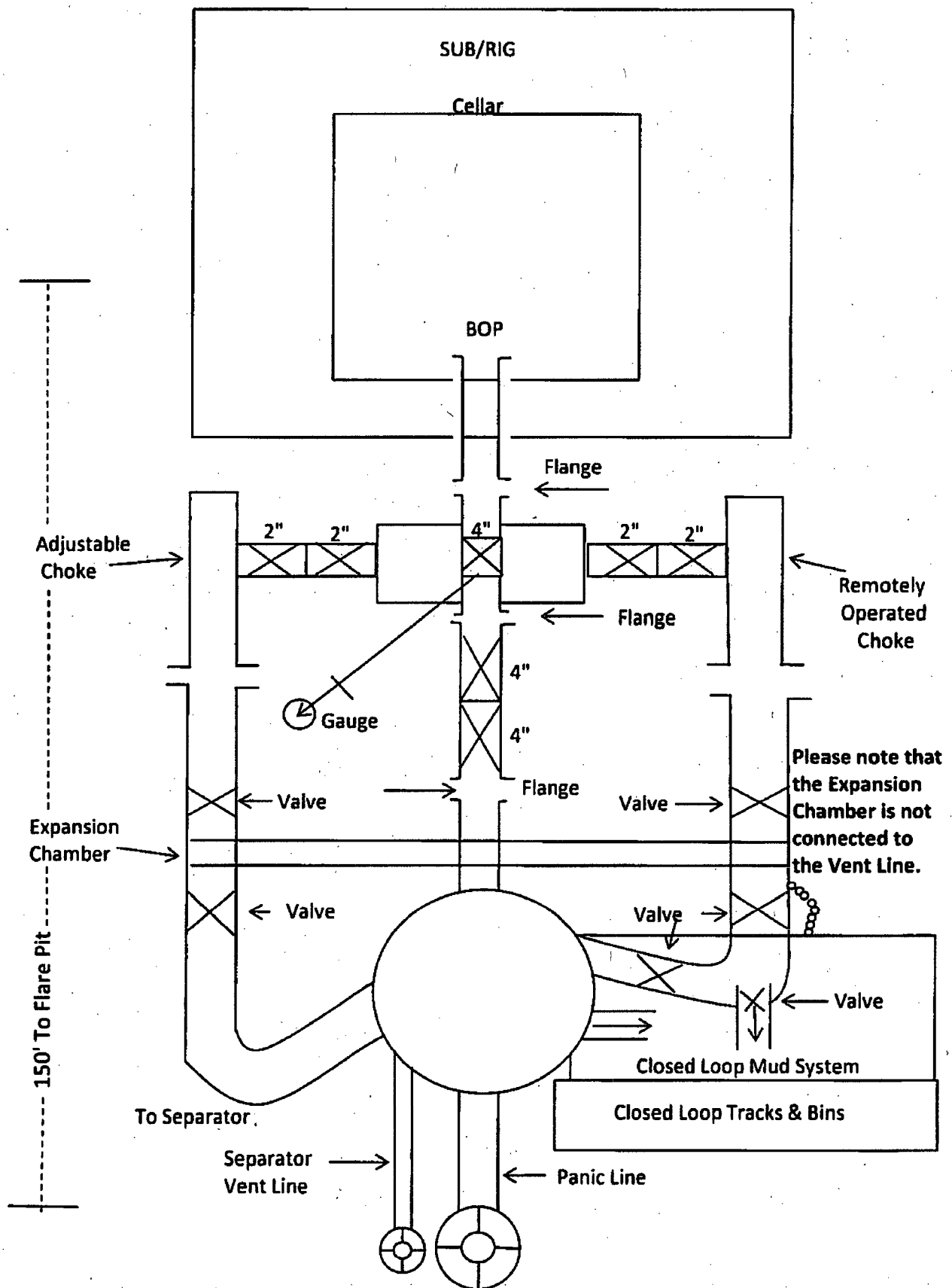
3M Choke Manifold Equipment



5,000 psi BOP Schematic



5M Choke Manifold Equipment



COG Operating LLC

Rig Plat & Closed Loop Equipment Diagram

Well pad will be 400' X 340'
with cellar in center of pad

Flare Lines will be from both Choke
Manifold & Separator to edge of
location.

NORTH

170'

170'

170'

230'

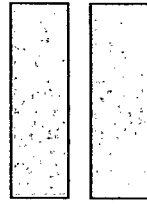
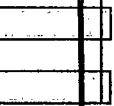
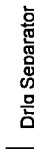
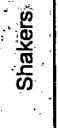
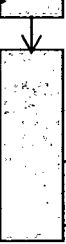
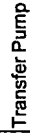
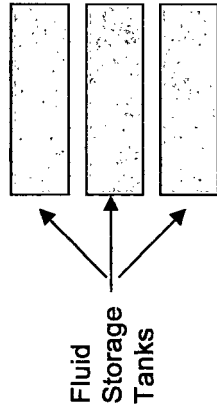


Exhibit 1

"I further certify that COG will comply with Rule 19.15.17
NMAC by using a Closed Loop System."

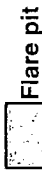


Location Entry
Condition Sign

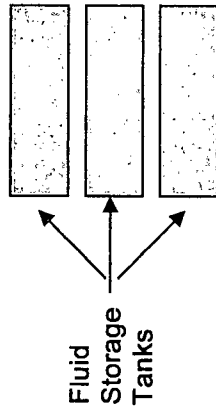
Well pad will be 400' X 340'
with cellar in center of pad

COG Operating LLC
H₂S Equipment Schematic
Terrain: Shinnery sand hills.

170'

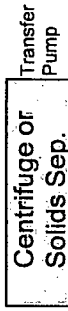


Flare pit



Fluid
Storage
Tanks

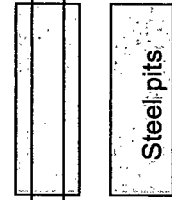
Buried Flare Line



Centrifuge or
Solids Sep.

Transfer
Pump

Roll Off Cutting
Containers on
Tracks



Steel pits

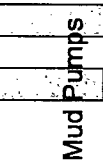
H₂S Sensor @ Flowline



Shaker Pit

Drift Separator

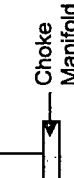
Flow line



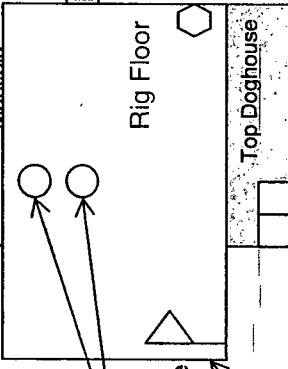
Mud Pumps

230'

Windstock on
20' pole

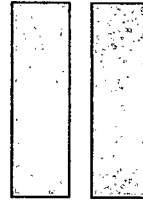


Choke
Manifold



Rig Floor

H₂S Sensors
1- on rig floor
1- under substructure

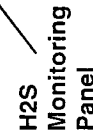


Water Tanks

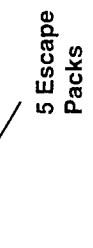
Windstock on
20' pole



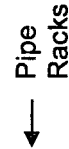
H₂S
Monitoring
Panel



5 Escape
Packs



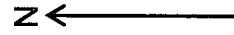
Pipe
Racks



Cat Walk



170'



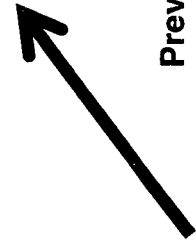
N

Briefing Area
w/SCBA



170'

Prevailing Wind
Direction in SENM



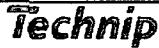
Company Representative's Trailer

Primary Briefing
Area w/SCBA



Secondary egress.





TECHNIP Umbilicals Inc.
COFLEXIP® Products Division

CERTIFICATE OF CONFORMITY

SUPPLIER

COFLEXIP® Products Division
16661 Jacintoport Blvd.
Houston, Texas 77015

CUSTOMER	OFS CANADA INC
CUSTOMER PROJECT	OFS GLOBAL RIG 772 PROJECT 59
CONTRACT NUMBER	OFS-012060-1
COFLEXIP REFERENCE NUMBER	K12386
COFLEXIP LINE DESCRIPTION	3" x 30' 10K CHOKE/KILL LINE
COFLEXIP LINE SERIAL NUMBER	K12386-202
WORKING / TEST PRESSURE (PSI)	10000 / 15000
COFLEXIP ID (inches)/PART NUMBER	3 / 076 60414 13 13
COFLEXIP STRUCTURE NUMBER	076 60414
END FITTING REFERENCE NUMBER	EM 076 65000 13 / EM 076 65000 13
END FITTING DESCRIPTION	4 1/16" 10K FLG BX 155 INC. 625 RG / 4 1/16" 10K FLG BX 155 INC. 625 RG

IRC REFERENCE

SAFE WORKING LOADS

NOMINAL DAMAGING PULL (STRAIGHT LINE)

MINIMUM BENDING RADIUS

MAXIMUM DESIGN TEMPERATURE

-4 Deg. F To 212 Deg. F/B

We certify that the supply detailed above was manufactured and inspected in accordance with the technical specifications specified within the contract referenced above and any specifications checked below. This document serves as a Declaration and Confirmation from the Manufacturer, TECHNIP Umbilicals Inc., Houston, Texas, that asbestos materials are not utilized in any part(s) or sub-part(s) or component(s) during the assembly process of any of our Coflexip® flexible pipes.

Licence Number 16C-0001

(If Required)

TECHNIP QUALITY CONTROL

JCW Acclini 4/30/15
Name/ Date/ Stamp



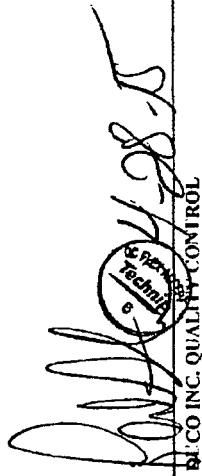
COFLEXIP FLEXIBLE PIPE TEST CERTIFICATE

Customer OFS CANADA INC **Job Number** K12387
Address **Line Serial Number** K12387-202
Part Number 076 60414 13 13

Application 3" x 30' 10K CHOKE/KILL LINE

COFLEXIP certifies that the results of the test and controls performed on the above mentioned flexible pipe is as follows:

Internal Diameter	3	inches
Length	30.83	feet
Working Pressure	10000	psi
Test Pressure	15000	psi
As per attached recorder chart	24	hours
Test Duration		


Technip
CO INC. QUALITY CONTROL

THIRD PARTY INSPECTION FIRM OR CUSTOMER REPRESENTATIVE

Test Configuration 12 Zone

Production Information Input

Customer ID
OFS CANADA INC.
Line S/N
K12386-202 @ K12387-202
Technician
ROY

QC Information Input

QC Insp
PAT
Witness?
Yes
Special Instructions
Third Party
BV
Test Procedure
SIC 01 60

Station Information

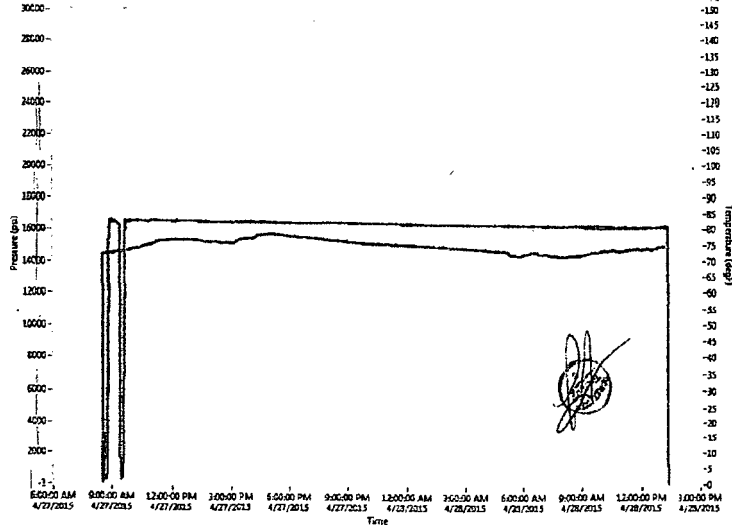
Pressure Transducer S/N
1211379
Stable Press
16500
Calib Due
9/9/2015 8:28:12 AM
Temperature S/N
T13A
Test Press
19200
Pressure Range
0 - 30000

Station 04

Calibration

Raw Minimum
0.004000
Raw Maximum
0.020002
Eng Minimum
0.000000
Eng Maximum
30000.000002

XY Graph



Pressure 4
Temp 4
Plot 3

Temperature (deg)



CHO

2023

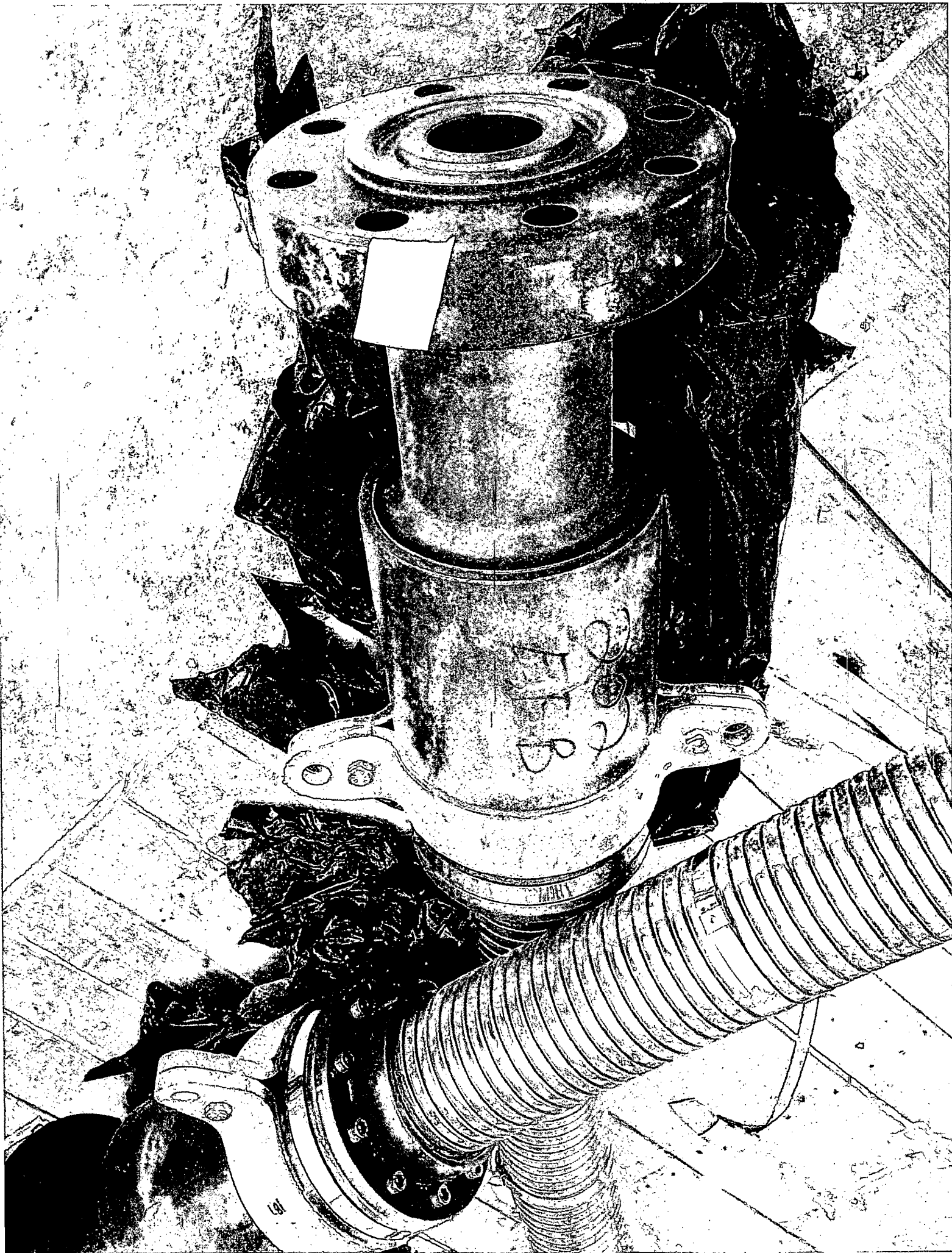
412387

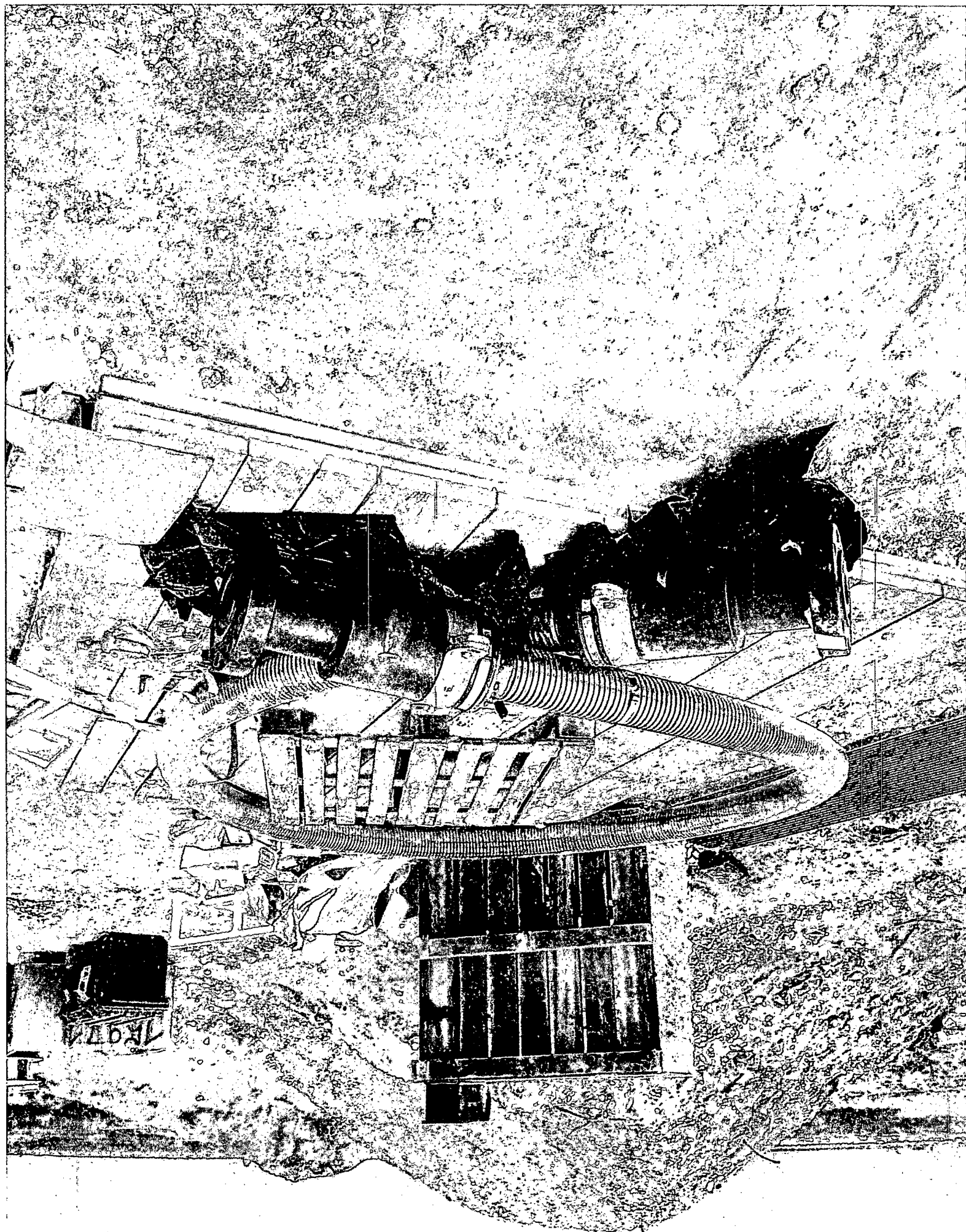
EMP

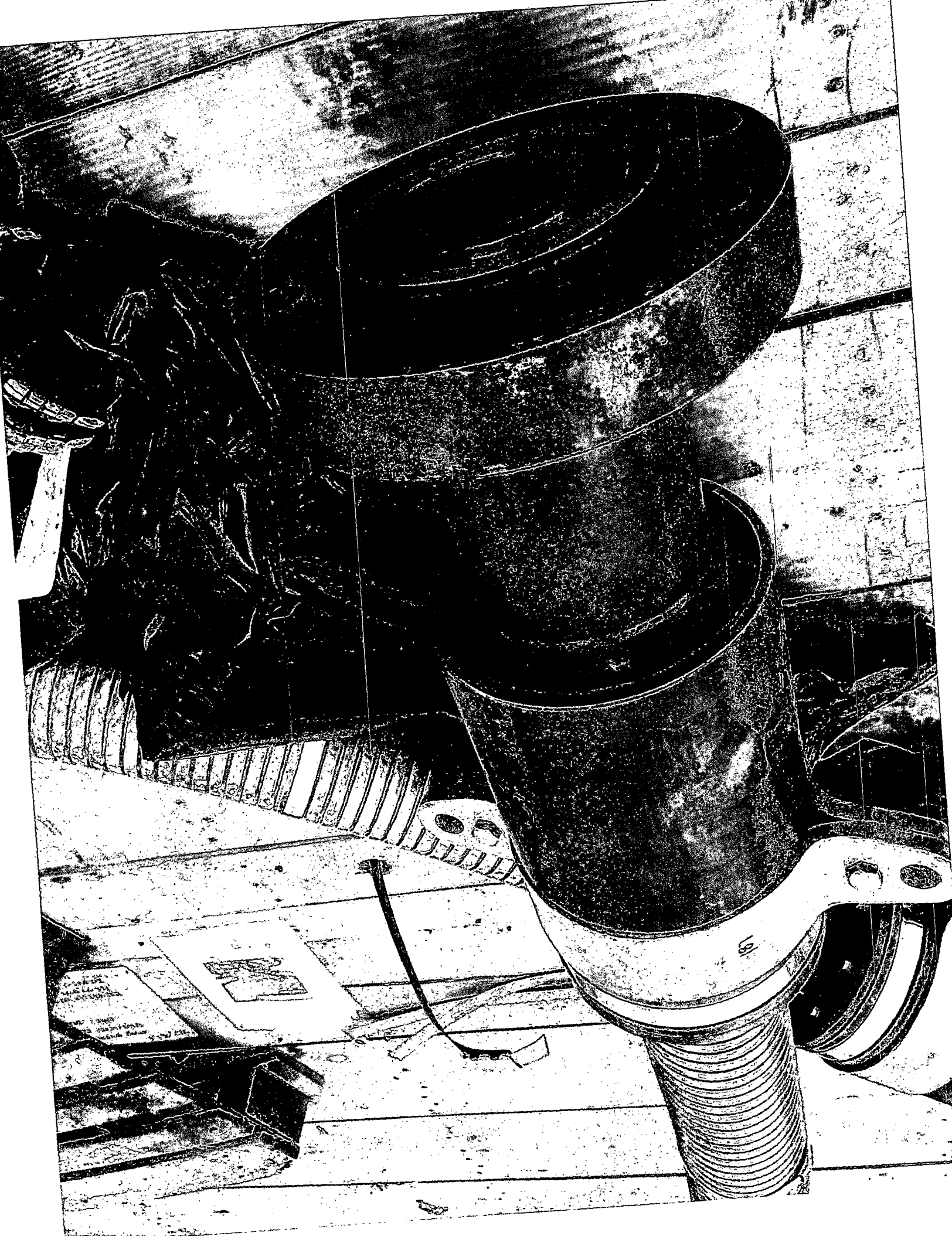
415

8

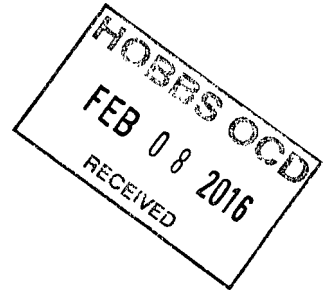








COG OPERATING LLC
HYDROGEN SULFIDE DRILLING OPERATIONS PLAN



1. HYDROGEN SULFIDE TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

- a. The hazards and characteristics of hydrogen sulfide (H₂S).
- b. The proper use and maintenance of personal protective equipment and life support systems.
- c. The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
- d. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

- a. The effects of H₂S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
- b. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
- c. The contents and requirements of the H₂S Drilling Operations Plan and the Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H₂S zone (within 3 days or 500 feet) and weekly H₂S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H₂S Drilling Operations Plan and the Public Protection Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

2. H₂S SAFETY EQUIPMENT AND SYSTEMS

Note: All H₂S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H₂S. If H₂S greater than 100 ppm is encountered in the gas stream we will shut in and install H₂S equipment.

- a. Well Control Equipment:
 - Flare line.
 - Choke manifold with remotely operated choke.
 - Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
 - Auxiliary equipment to include: annular preventer, mud-gas separator, rotating head.

- b. Protective equipment for essential personnel:
Mark II Surviveair 30-minute units located in the dog house and at briefing areas.
- c. H2S detection and monitoring equipment:
2 - portable H2S monitor positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 ppm are reached.
- d. Visual warning systems:
Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.
- e. Mud Program:
The mud program has been designed to minimize the volume of H2S circulated to the surface.
- f. Metallurgy:
All drill strings, casings, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.
- g. Communication:
Company vehicles equipped with cellular telephone.

COG OPERATING LLC has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore, we do not believe that an H2S contingency plan is necessary.

W A R N I N G

**YOU ARE ENTERING AN H₂S AREA
AUTHORIZED PERSONNEL ONLY**

- 1. BEARDS OR CONTACT LENSES NOT ALLOWED***
- 2. HARD HATS REQUIRED***
- 3. SMOKING IN DESIGNATED AREAS ONLY***
- 4. BE WIND CONSCIOUS AT ALL TIMES***
- 5. CK WITH COG OPERATING LLC FOREMAN AT MAIN OFFICE***

COG OPERATING LLC

1-575-748-6940

EMERGENCY CALL LIST

	<u>OFFICE</u>	<u>MOBILE</u>
COG OPERATING LLC OFFICE	575-748-6940	
SHERYL BAKER	575-748-6940	432-934-1873
SETH WILD	432-683-7443	432-528-3633
WALTER ROYE	575-748-6940	432-934-1886

EMERGENCY RESPONSE NUMBERS

	<u>OFFICE</u>
STATE POLICE	575-748-9718
EDDY COUNTY SHERIFF	575-746-2701
EMERGENCY MEDICAL SERVICES (AMBULANCE)	911 or 575-746-2701
EDDY COUNTY EMERGENCY MANAGEMENT (HARRY BURGESS)	575-887-9511
STATE EMERGENCY RESPONSE CENTER (SERC)	575-476-9620
CARLSBAD POLICE DEPARTMENT	575-885-2111
CARLSBAD FIRE DEPARTMENT	575-885-3125
NEW MEXICO OIL CONSERVATION DIVISION	575-748-1283
INDIAN FIRE & SAFETY	800-530-8693
HALLIBURTON SERVICES	800-844-8451