Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL	COMPI	ETION	R RECOMPI	ETION	DEDODT	ANDIO	0

WELL COMPLETION OF RECOMPLETION REPORT AND LOG											NMNM128927					
1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other										174	6. If Indian, Allottee or Tribe Name					
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other											esvr.	7. Unit or CA Agreement Name and No. NMNM125386A				
2. Name of Operator MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com											8. Lease Name and Well No. RED HILLS WEST UNIT 11H					
3. Address HOBBS, NM 88241 3a. Phone No. (include area code) Ph: 575-393-5905											9. API	Well No		25-4233	6-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* LB 0 8 2010													ld and P		Explorate	ory
At surfa)1464 V	V Lon	RECEIVE	0	' ⁰ /]	11. Sec	., T., R.,	, M., or	Block ar	d Survey
At top p	prod interval				FNL 2	10FWL							unty or F		13. S	
At total depth SWSW 339FSL 211FWL 14. Date Spudded 15. Date T.D. Reached 16. Date Completed												LEA NM 17. Elevations (DF, KB, RT, GL)*				
4. Date S 12/13/2				1/02/201		d		D D&		y to P	rod.	17. Ele		50 GL	3, K1, G	J)*
8. Total I	Depth:	MD TVD	1345 9089		19. Pl	ug Back T	.D.:	MD TVD	13406 9086		20. Dept	h Bridg	e Plug S	et: !	MD TVD	
1. Type E	Electric & Otl DBERUNPF	her Mecha RIOR	nical Logs R	dun (Subr	nit copy	y of each)			100	Was I	well cored OST run? tional Surv	X	No No No	☐ Yes	(Submit	analysis) analysis) analysis)
. Casing a	nd Liner Rec	cord (Repo	ort all string:	s set in w	ell)	Alexander	SW.		발제되다			7/2	-5-5-7-1			
Hole Size Size/Grade		Size/Grade W		Top (MD		Bottom (MD)		Cementer opth	No. of Sks. Type of Cer		Slurry (BBL		Cement '	Top* Amount Pu		ant Pulled
17.500	00 13.375 H40		48.0	-	0	1080		0		900		265	200	0		Same V
12.250	_	.625 J55	36.0	_	0	3242		0		0		0	Markey	0	AL PIL	244
8.750 5.500 P11			17.0	_	0	13430		0		1100		586		0	7	
12.250	9	.625 J55	40.0	3	242	4460		U		1200		441		0	1	
		-		-	_					-		_	-			
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															100	retur
	Record Depth Set (M	MD) P	acker Depth	(MD)	Size	Depth	Set (M	D) Pa	acker Depth (M	1D)	Size		n Set (M		100	
Size		MD) Pi	acker Depth	(MD)	Size		ar just the	D) Pa		MD)	Size				100	retur
Size 5. Produci	Depth Set (M	MD) Pi	acker Depth Top	(MD)	Size	26.	Perforat		rd	MD)	Size	Deptl			100	epth (MI
Size 5. Produci Fo	Depth Set (M			(MD) 8604	Botto	26.	Perforat	ion Recor	rd			Depti No.	Holes	D) 1	Packer D	epth (MI
Size 5. Produci Fo	Depth Set (Ning Intervals				Botto	26.	Perforat	ion Recor	rd nterval		Size	Depti No.	Holes	D) 1	Packer D	epth (MI
Size i. Produci For SPRING	Depth Set (Ning Intervals				Botto	26.	Perforat	ion Recor	rd nterval		Size	Depti No.	Holes	D) 1	Packer D	epth (MI
Size 5. Produci For SPRING	Depth Set (Ning Intervals	SHAL	Тор	8604	Botto	26.	Perforat	ion Recor	rd nterval		Size	Depti No.	Holes	D) 1	Packer D	epth (MI
Size i. Produci For SPRING i. Acid, Fr	Depth Set (None of the Control of th	SHAL tment, Cen	Top	8604	Botto:	26. m 3450	Perforat Pe	ion Recorrected I	nterval 9340 TO 1339	93 e of M	Size 0.00	No.	Holes 760	OPEN	Packer D Perf. Si	epth (MI
Size 5. Produci For SPRING) 1. Acid, Fr	Depth Set (None of the Control of th	SHAL tment, Cen	Top	8604	Botto:	26. m 3450	Perforat Pe	ion Recorrected I	d nterval 9340 TO 1339	93 e of M	Size 0.00	No.	Holes 760	OPEN	Packer D Perf. Si	epth (MI
Size 5. Produci For SPRING))) 7. Acid, Fr	Depth Set (None of the Control of th	SHAL tment, Cen	Top	8604	Botto:	26. m 3450	Perforat Pe	ion Recorrected I	nterval 9340 TO 1339	93 e of M	Size 0.00	No.	Holes 760	OPEN	Packer D Perf. Si	epth (MI
Size 5. Produci For SPRING))) 7. Acid, Fr	Depth Set (None of the Control of th	SHAL tment, Cen	Top	8604	Botto:	26. m 3450	Perforat Pe	ion Recorrected I	nterval 9340 TO 1339	93 e of M	Size 0.00	No.	Holes 760	OPEN	Packer D Perf. Si	epth (MI
Size 5. Produci F() SPRING))) 7. Acid, Fi	Depth Set (Nong Intervals or mation GS UPPER racture, Treat Depth Intervals on -	SHAL tment, Central 140 TO 133	Top nent Squeeze	8604 e, Etc.	Botto:	26. m 3450	Perforat Pe	ion Recoi	nterval 9340 TO 1339 sount and Type	93 e of M IG 4,70	Size 0.000 aterial 35,740# 10	No.	Holes 760	OPEN	Packer D Perf. Si	epth (MI
Size 5. Produci For Sprince) Sprince) Acid, First luced	Depth Set (Nong Intervals ormation GS UPPER racture, Treat Depth Intervals ion - Interval Test Date	SHAL tment, Cen al 40 TO 133	Top	8604 e, Etc.	Botto:	26. m 3450 , 7,488,474	Perforat Pe	ion Recorrected I	nterval 9340 TO 1339 Sount and Type TER CARRYIN	e of M Ga 4,70	Size 0.000 aterial 05,740#10	No.	Holes 760	OPEN	Perf. St 1 (97838	epth (MI
Size 5. Produci For Spring 9. Spring 10. Acid, For Spring 10. First luced 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.	Depth Set (Nong Intervals or mation GS UPPER racture, Treat Depth Interval on - Interval Date 05/15/2015	SHAL tment, Cen al 40 TO 133 A Hours Tested 24	Top ment Squeeze 393 39,984 0	8604 e, Etc. GALS 156 Oil BBL 406.0	Botto: 13 % ACID Gas MCI	7,488,474 ,7,488,474	Perforat Pe GALS S Vater BL 2363.0	Am SLICKWA	ount and Type TER CARRYIN wity P1 49.0	e of M G 4,70	Size 0.000 aterial 05,740# 10	No.	Holes 760	OPEN	Packer D Perf. Si	epth (MI
Size 5. Produci 6. Produci 7. Acid, Froducti First uced 1/09/2015	Depth Set (Nong Intervals or mation GS UPPER or acture, Treat Depth Interval Test Date 05/15/2015 Tbg. Press. Flwg.	SHAL tment, Cen al 40 TO 133 A Hours Tested 24 Csg. Press.	Top ment Squeeze 393 39,984 0	8604 e, Etc. GALS 15	Botton 13 % ACID Gas MCI	7,488,474 F BB	Perforat Pe GALS S GALS S Jacob S J	Am SLICKWA	ount and Type TER CARRYIN vity P1 49.0	93 e of M G 4,70 O Gas Gravity 0.	Size 0.000 aterial 05,740# 10	No.	Holes 760	OPEN	Perf. St 1 (97838	epth (MI
Size 5. Produci 6. Produci 7. Acid, Froduct First uced 1/09/2015	Depth Set (Nong Intervals or mation GS UPPER Practure, Treat Depth Interval Test Date 05/15/2015 Tbg. Press. Flwg. SI	SHAL tment, Cen al 40 TO 133 Hours Tested 24 Csg. Press. 670.0	Top ment Squeeze 393 39,984 of Test Production 24 Hr.	8604 e, Etc. GALS 156 Oil BBL 406.0	Botton 13 % ACID Gas MCI	7,488,474 324.0	Perforat Pe GALS \$ Jacob Galler Galle	Am Oil Graz Corr. A Gas:Oil	ount and Type TER CARRYIN wity P1 49.0	93 e of M G 4,70 O Gas Gravity 0.	Size 0.000 aterial 05,740# 10	No.	Holes 760	OPEN	Perf. St 1 (97838	epth (MI
Size 5. Produci For Sprince	Depth Set (Nong Intervals or mation GS UPPER or acture, Treat Depth Interval Test Date 05/15/2015 Tbg. Press. Flwg.	SHAL tment, Cen al 40 TO 133 Hours Tested 24 Csg. Press. 670.0	Top ment Squeeze 393 39,984 of Test Production 24 Hr.	8604 e, Etc. GALS 150 Oil BBL 406.0 Oil	Botton 13 % ACID Gas MCI	7,488,474 F BB	Perforat Pe GALS S GALS S Jacob S J	Am Oil Graz Corr. A Gas:Oil	ount and Type TER CARRYIN 49.0	93 e of M G 4,70 O Gas Gravity 0.	Size 0.000 aterial 05,740# 10	No. 0 MESH	Holes 760 H, 1,895,8	OPEN 840# 40/	Perf. St 1 (97838	epth (MI
Size 5. Produci 6. SPRING 1. Acid, First 6. Producti 7. Acid, First 6. Producti 6. Producti 6. Producti 6. Producti 6. Producti 6. Producti 7. Acid, First	Depth Set (Nong Intervals or mation GS UPPER racture, Treat Depth Interval Date 05/15/2015 Thg. Press. Flwg. SI	SHAL tment, Cen al 40 TO 133 Hours Tested 24 Csg. Press. 670.0	Top ment Squeeze 393 39,984 0 Test Production 24 Hr. Rate	8604 Be, Etc. GALS 150 BBL 406.0 Oil BBL 406	Botto: 13 % ACID Gas MCI 1 Gas MCI	7,488,474 F BB	Perforat Pe GALS \$ GALS \$ fater BL 2363.0	Am SLICKWA Oil Gra Corr. A	ount and Type TER CARRYIN 49.0 3261	e of M G 4,70	Size 0.000 aterial 05,740# 10	No.	Holes 760 H, 1,895,8	OPEN	Perf. St 1 (97838	epth (MI
5. Produci For SPRING S) D) 7. Acid, For Spring 8. Production of the second of the sec	Depth Set (Nong Intervals or mation GS UPPER or acture, Treat Depth Interval Test Date 05/15/2015 The Press. Flwg. SI tion - Interval Test	SHAL tment, Cen al 40 TO 133 A Hours Tested 24 Csg. Press. 670.0 al B Hours	Top ment Squeeze 393 39,984 6 Test Production 24 Hr. Rate	8604 e, Etc. GALS 150 Oil BBL 406.0 Oil	Botton 13 % ACID Gas MCI	7,488,474 7,488,474 8 BB	Perforat Pe GALS S GALS S Jacob S J	Am SLICKWA Oil Gracum Gas:Oil Ratio	ount and Type TER CARRYIN 49.0 3261	93 e of M Ga 4,70 Gas Gravity 0.	Size 0.000 aterial 05,740# 10	No. 0 No. 0 MESH	Holes 760 H, 1,895,8	OPEN 340# 40/	Perf. Si 1 (97838	epth (MI

Reclamation due 11/09/2015

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28b. Prod	duction - Inter	val C				18.8		7				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method		
Choke	The Description	0	24 Hr.	Oil	Com	Water	COll	W-H 6				
Size	Tbg. Press. Flwg. SI	Csg. Press.	Rate	BBL	Gas MCF	BBL	Gas:Oil Ratio	Well S	status			
28c. Prod	duction - Inter	val D				100	I waste .					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method		
Choke Size				Oil BBL	Gas MCF	Gas:Oil Ratio						
29. Dispo	osition of Gast	Sold, used	l for fuel, ve	nted, etc.)		77.						
Show tests,	mary of Porous all important including dep ecoveries.	zones of p	orosity and	contents the	reof: Core ne tool ope	d intervals an	nd all drill-stem nd shut-in pressu	res	31. For	rmation (Log) Markers		
Formation BONE SPRING			Тор	Bottom	1 8	Descript	ions, Contents, e	etc.	Name To Meas.			
			8604 13450						Meas. De RUSTLER			
33. Circle	e enclosed atta ectrical/Mechandry Notice fo	chments: unical Logs	s (1 full set r			Geologi Core Ar			DST Rep	port 4. Dire	ectional Survey	
34. I here	by certify that	the forego	Elect	ronic Subm For M	ission #30 IEWBOU	2715 Verifie RNE OIL C	orrect as determined by the BLM VOMPANY, sen	Well Informa	ation Sys		uctions):	
Name	(please print)	JACKIE	LATHAN				Title	AUTHORIZE	ED REP	RESENTATIVE		
Signature (Electronic Submission)							Date	Date 05/22/2015				
Signat	ture	(Electron	iic Subiffiss	ion)			Date	OOIZZIZOTO			THE RESERVE	