

PRIDE ENERGY COMPANY

(918) 524-9200 • Fax (918) 524-9292 • www.pride-energy.com

Physical Address: Kensington Tower
2250 East 73rd Street, Suite 550
Tulsa, OK 74136

Mailing Address: P.O. Box 701950
Tulsa, OK 74170-1950
Email Address: mattp@pride-energy.com

September 10, 2008

New Mexico Energy, Minerals and
Natural Resources Department
Oil Conservation Division
1625 N.French Drive
Hobbs, NM 88240

Via Certified Mail
Return Receipt #
91 3408 2133 3931 4291 4048

ATTN: Larry Johnson

RE: West Lovington "19" State #1
API # 30-025-37306
Section 19-16S-36E: 2305' FSL and 330' FEL
Lea County, New Mexico

RECEIVED
JAN 19 2010
HOBSOCD

Dear Larry,

In reference to the above described well, please find attached a copy of my letter to the NMOCDD dated June 6, 2008 and Form C-144 (with original signature) requesting approval to close the pit.

Thank you Larry, and if there are any questions, please feel free to contact me at 918-524-9200.

Sincerely,

Matthew L. Pride

Matthew L. Pride
Pride Energy Company

RECEIVED

JAN 19 2010

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBSOCD

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: Pride Energy Company Telephone: (918) 524-9200 e-mail address: mattp@pride-energy.com

Address: P.O. Box 701950, Tulsa, OK 74170

Facility or well name: West Lovington "19" State Well No 1 API #: 30-025-37306 U/L or Qtr/Qtr I Sec 19 T 16S R 36E

County: Lea Latitude 32.93124 Longitude 103.38304 NAD: 1927 1983 Surface Owner Federal State Private Indian

Pit Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness <u> </u> mil Clay <input type="checkbox"/> Pit Volume <u>14000</u> bbl	Below-grade tank Volume: <u> </u> bbl Type of fluid <u> </u> Construction material: <u> </u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not <u> </u>	
	Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points)	
Ranking Score (Total Points)		

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date (4) Ground-water encountered: No Yes If yes, show depth below ground surface ft and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

Although this pit was constructed when the location was built for the drilling of this well, this pit was not used as a drilling pit. A closed-loop system was used during the drilling phase of this well.

Soil sample results and sample locations are attached.

We request approval to close this pit

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Date 6-6-08 By: Pride Production Co., Inc. By: Matthew L. Pride

Printed Name Title Title: General Partner Title: President

Matthew L. Pride
Matthew L. Pride

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations

Approval

Printed Name Title Signature Date:

ANALYTICAL RESULTS FOR
PRIDE ENERGY
ATTN: WILLY DEAN
P.O. BOX 701950
TULSA, OK 74170-1950
FAX TO: (575) 394-3389

RECEIVED

JAN 19 2010

HOBBSOCD

Receiving Date: 05/23/08
Reporting Date: 05/23/08
Project Number: NOT GIVEN
Project Name: WEST LOVINGTON "19" State #1
Project Location: NOT GIVEN

Analysis Date: 05/23/08
Sampling Date: 05/23/08
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: ML
Analyzed By: KS

LAB NO.	SAMPLE ID	Cl ⁻ (mg/kg)
H14865-1	NE	96
H14865-2	NW	96
H14865-3	CENTER	< 16
H14865-4	SW	48
H14865-5	SE	96
Quality Control		510
True Value QC		500
% Recovery		102
Relative Percent Difference		< 0.1

METHOD: Standard Methods 4500-ClB

Note: Analyses performed on 1:4 w:v aqueous extracts.

Walter Dupado
Chemist

05/23/08
Date

H14865 PRIDE ENERGY

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Email Address: mattp@pride-energy.com

September 10, 2008

New Mexico Energy, Minerals and
Natural Resources Department
Oil Conservation Division
1625 N.French Drive
Hobbs, NM 88240

ATTN: Larry Johnson

RE: Inbe 24 #1
API #: 30-025-38084
Section 24-11S-33E: 660' FNL and 2,310' FEL
Lea County, New Mexico

Dear Larry,

In reference to the above described well, please find attached a Form C-144 (with original signature) requesting approval to close the pit. This form was sent to the NMOCD on May 23, 2008, but must have gotten lost.

Thank you Larry, and if there are any questions, please feel free to contact me at 918-524-9200.

Sincerely,

Matthew L. Pride

Matthew L. Pride
Pride Energy Company

Via Certified Mail
Return Receipt #
91 3408 2133 3931 4291 4048

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State of New Mexico
Energy Minerals and Natural Resources

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1220 South St. Francis Dr.
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Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: Pride Energy Company Telephone: (918)524-9200 e-mail address: mattp@pride-energy.com
 Address: PO Box 701950 Tulsa, OK 74170-1950
 Facility or well name: INBE 24 #1 API #: 30-025-38084 U/L or Qtr/Qtr B Sec 24 T 11S R 33E 660 FNL 2310 FEL
 County: Lea Latitude 33 21 24.1 Longitude 103 33 58.8 NAD: 1927 1983
 Surface Owner: Federal State Private Indian

Pit Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume 14366__ bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) See attached maps.	Less than 50 feet (20 points) xxx see attached map 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) xx see attached map	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points)	
Ranking Score (Total Points)		20 points

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite If offsite, name of facility Gandy Marley. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface _____ ft. and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations.

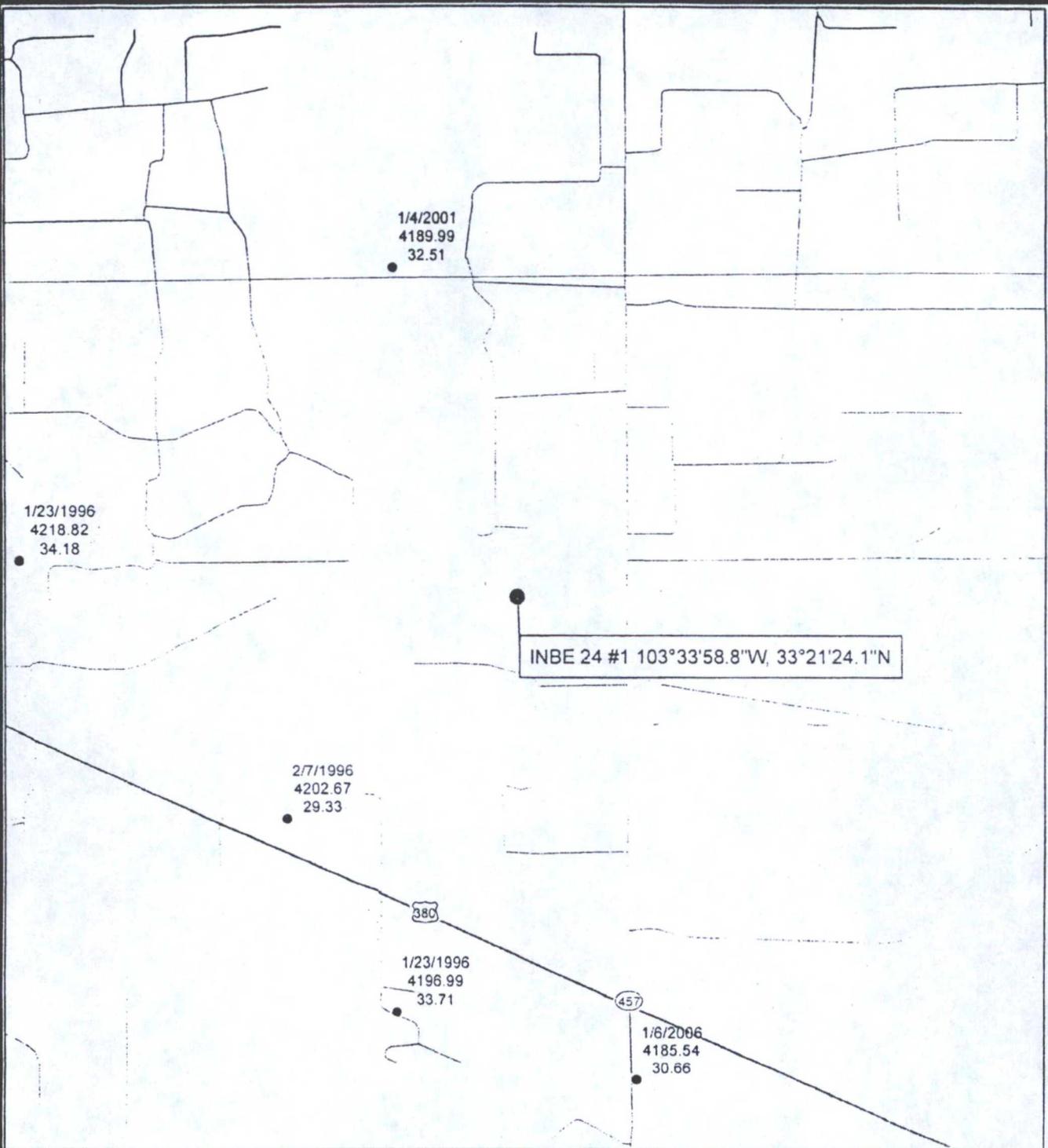
Additional Comments:
 All pit material will be excavated and exported the material to the Gandy Marley Landfill. After excavation and exportation of pit material, we will test the soils beneath the pit in accordance with the mandates set forth in the new Pit Rule (19.15.17.13.B.(1).b.1) If additional work is necessary after excavation, we will identify the work in a closure plan. A closure report or closure plan will include a site diagram.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Date: 5/23/08 By: Pride Production Co., Inc.
 Printed Name/Title: _____ Title: General Partner
 By: Matthew L. Pride Title: President Signature: Matthew L. Pride

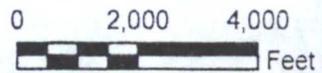
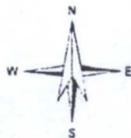
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:
 Printed Name/Title _____ Signature _____ Date: _____



Explanation

Date of Measurement
Water Elevation
Depth to Water



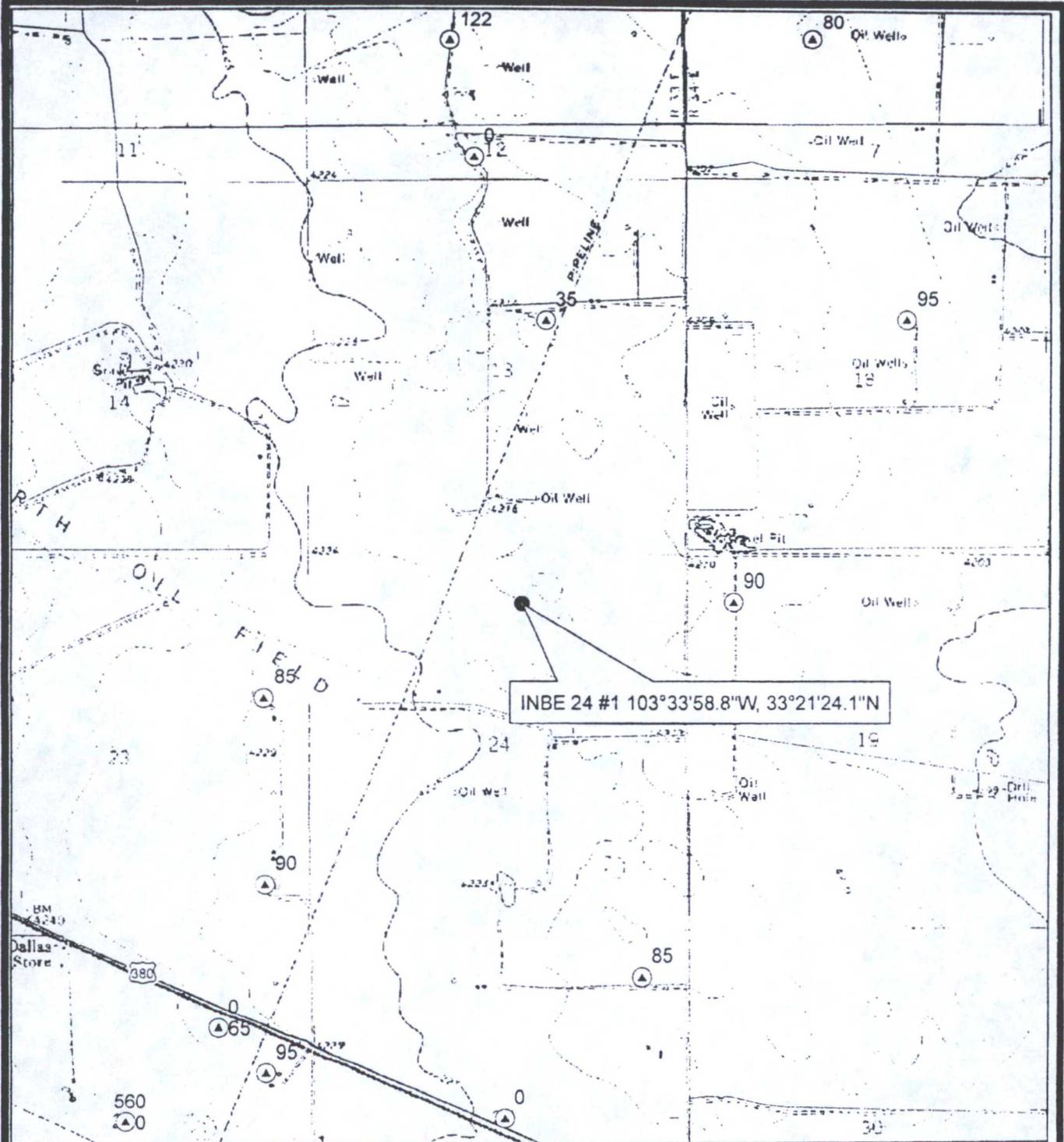
R.T. Hicks Consultants, Ltd
 901 Rio Grande Blvd NW Suite F-142
 Albuquerque, NM 87104
 Ph: 505.266.5004

Water Elevation Data from USGS

Plate 1

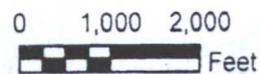
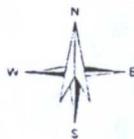
Pride Energy

May 2008



Explanation

Depth of Well in Feet



R.T. Hicks Consultants, Ltd
 901 Rio Grande Blvd NW Suite F-142
 Albuquerque, NM 87104
 Ph: 505.266.5004

Water Wells from OSE Database

Plate 2

Pride Energy

May 2008

