

API Well Number Banner

Report Description

This report shows a Well's API Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



30005200080000

30 5 20008

CATO SAN ANDRES UNIT No.107

CANO PETRO OF NEW MEXICO, INC.

RECEIVED

Form 3160-5

(August 2007)

New Mexico Oil Conservation Division, District 1

1625 N. French Drive Hobbs, NM 88240

JUN 0 7 2010 **UNITED STATES** HOBBSODEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM0177517

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				¥		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. Cato San Andres Unit		
1. Type of Well ✓ Oil Well Gas Well Other			8. Well Name and No. Cato San Andres Unit #107			
2. Name of Operator Cano Petro of New Mexico, Inc.				9. API Well No. 30-005-20008		
3a. Address 3b. Phone N			le area code)	10. Field and Pool or Exploratory Area		
801 Cherry Street Suite 3200 Fort Worth, TX 76102 817-698-09				Cato;San Andres		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) K 15 O8S 30E 1980 FSL 1980 FWL				11. Country or Parish, Chaves County, NM		
12. CHEC	CK THE APPROPRIATE BOX(ES)	TO INDICATE	NATURE OF NOTIC	CE, REPORT OR OTHI	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Trea New Constru	t Prod	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity Recomplete Other Waste Remediation		
✓ Subsequent Report	Change Plans	Plug and Aba	_	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back		er Disposal		
testing has been completed. Final determined that the site is ready for CSAU107 The following environmental correct corrective action per the OCD's critication states of the state of the	tive action was undertaken at the eria consists of the removal and round the well pad. The removal was of a backhoe, followed by high the second of the seco	e repeated requested to the stained soil nauling to a line well, move pure sampling will eround for benzend await counds and await counds and await and hair	est and strict directi e from the well pad and/or asphaltenes d, bermed staging a umping unit/base an xtend off well pad ir ne and TPH. When ncurrence. Upon co	on of the Oil Conservato a staging area. Was surrounding wellhead area in Cano-owned sand remove underlying to watercourse. Samulfinal removal is done on currence, emplace	ation Division (Santa Fe). The aste includes asphaltenes and d and well pipe (regardless of urface of NW/4 10-8S-30E of Cato soil. Per the OCD's instruction, if apling of soil for analytes per OCD, Cano will complete OCD new fill, surface with caliche,	
BLM Modify to:Upon BLM's authorizanecessary, contact BLM archaeologist area iv) and backfill excavated areas. 14. I hereby certify that the foregoing is to	Rebecca Hill at 575-627-0218 ii) w	aste manageme				
Cindy Chavez		Title	Regulatory Coordia	tor		
Signature Cynthic	Shauz.	Date	5/14/10			
U	THIS SPACE FOR	FEDERAL	OR STATE OF	FICE USE		
Approved by	/ Angel Mayes	Т	Assistant	Field Manage	MAY 2 8 2010	
Conditions of approval, if any, are attached that the applicant holds legal or equitable the entitle the applicant to conduct operations	itle to those rights in the subject lease	which would	Office And An	Field Manage d Minerals ROSWELL FL	ELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.