Submit One Copy To Appropriate District Office	State of New Mexico		Form C-105	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Reso	WELL API N	Revised November 3, 2011	
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	30-025-0568		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STAT	E FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil A1469	& Gas Lease No.	
87505	NC AND DEDODTE ON WELLS		me or Unit Agreement Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		TO A EAST EUM	EAST EUMONT UNIT	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH OCD PROPOSALS.)		8. Well Nur	8. Well Number	
1. Type of Well: Oil Well Q 2. Name of Operator		0 OCPIDI	Number	
OXY USA WTP LP	MAR 022	192463	V	
 Address of Operator PO BOX 4294; HOUSTON, TX 772 	210 RECEIN		me or Wildcat YATES 7RQN	
4. Well Location				
Unit Letter_N_: <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line				
Section 22 Township 19S Range 37E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3624'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN			REPORT OF:	
TEMPORARILY ABANDON		DIAL WORK IENCE DRILLING OPNS		
PULL OR ALTER CASING		G/CEMENT JOB		
OTHER:		ention is ready for OCC	inspection after B&A	
OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, the downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
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SIGNATURE				
TYPE OR PRINT NAME _CASEY L SUMMERS_ E-MAIL: <u>casey_summers@oxy.com</u> PHONE: _575-513-8289				
For State Use Only				
APPROVED BY: Mahlunitah TITLE Petrokum Engr. Specialist DATED 3-03-2016				
Conditions of Approval (if any):				
			MAR 0 3 2016	