Submit One Copy To Appropriate District Office	State of New Mexico			Form C-103 Revised November 3, 2011			
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.			
District [[OH CONCERVATION DIVICION			30-025-05858			
811 S. First St., Artesia, NM 88210 District III	trict III 1220 South St. Francis Dr.				5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505				6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe. NM 87505				B1481		the latest	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Nar	ne or Unit Agreem	nent Name	
				EAST EUMONT UNIT			
				8. Well Number			
1. Type of Well: Oil Well Gas Well Other				915			
2. Name of Operator OXY USA WTP LP			- 0 2016	9. OGRID N 192463	lumber	√	
3. Address of Operator			AR 92 ZON	10. Pool name or Wildcat			
PO BOX 4294; HOUSTON, TX 777	210		-OFWED	EUMONT Y	ATES 7RQN		
4. Well Location		R	ECEIA				
Unit Letter_K_: 1980_feet from the SOUTH line and 1980 feet from the WEST_line							
Section 2 Township 20S Range 37E NMPM County LEA							
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3613'							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: _							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				K	ALTERING	CASING [
TEMPORARILY ABANDON					profession and the second	ш	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	I JOB		PMV	
OTHER:			□ Location is r	eady for OCD	inspection after	P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.							
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the							
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR							
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR							
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.							
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and							
other production equipment.							
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with							
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed							
from lease and well location.							
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have							
to be removed.) All other environmental concerns have been addressed as per OCD rules.							
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-							
retrieved flow lines and pipelines.							
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.							
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When all work has been completed,	return this form to the a	ppropriate	District office to se	chedule an insp	pection.		
14	***************************************				DATE 3-	7-10	
SIGNATURE		_TITLE_	ENVIRONMENT	AL ADVISOR	(_DATE	214	
TYPE OR PRINT NAME _CASEY	L SUMMERS E-M	AIL: _cas	ey_summers@oxy	.com _ PHO	NE: _575-513-82	89	
For State Use Only							
APPROVED BY Wanh	while	TITLE	etrolam En	an Spacia	elist DATE C	03-204	
APPROVED BY: Conditions of Approval (if any):	- Van	_IIILE!		1. 1	DAIL		