Submit 1 Copy To Appropriate District	State of New A	Acrico		Form C-103
Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.	
811 S. First St., Artesia, NM 88210			30-005-62070	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & G	FEE XX /
87505				697
	ES AND REPORTS ON WELL		7. Lease Name of	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT			Twin Lakes San	Andres Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION CONTROL OF THE PROPOSALS.)			8. Well Number	
2. Name of Operator				ber .l
State of New Mexico formerly Canyo	n E&P Company	AD 1 4 2016	*	269869
3. Address of Operator MAR 1 4 2010			10. Pool name o	
811 South 1st Street Artesia, NM			Twin Lakes; San	Andres (Assoc)
4. Well Location		ECEIVLD	2210 fact for	om the West Line
Section 25	2310feet from theNo Township 8S		2310leet irc	Chaves County
	11. Elevation (Show whether D			Chaves County
		.,,,,,		
NOTICE OF INTERPORABLE OF INTERPORABLE ABANDON DOWNHOLE COMMINGLE DOWNHOLE COMMINGLE OF Starting any proposed work proposed completion or recompleted.	P&A NR P&A R ed operations. (Clearly state a). SEE RULE 19.15.7.14 NM.	REMEDIAL WOLL COMMENCE DE CASING/CEMEN OTHER: Il pertinent details, a AC. For Multiple Co	RILLING OPNS. NT JOB Ind give pertinent da	ALTERING CASING P AND A tes, including estimated date
I hereby certify that the information about SIGNATURE	ove is true and complete to the	best of my knowled		ATE
Type or print name	E-mail address:		P	HONE:
For State Use Only				
7.1	YII. DI	holeum Engr.	C- 10-1	-1 110

Plugging Report TLSAU #1

2/29/2016 Repaired road to location. Moved in equipment and rigged up. Nippled down well head. No tubing in the well. Installed BOP and moved in tubing from the #119 well. RIH with bit and tagged up at 2461'. Circulated MLF and tested casing. Casing good to 400#. Spotted 40 sx cement on top of existing CIBP. POOH with tubing and SION.

3/1/2016 Perforated 4 ½" casing at 1000'. RIH and set packer at 628'. Established circulation and squeezed perfs with 35 sx cement with CaCl. WOC 3 hrs and tagged cement at 836'. Laid down remaining pipe and perforated 4 ½" casing at 177'. Established circulation and pumped cement down 4 ½" casing and up annulus to surface. Took 55 sx. Rigged down. Cut off well head. Good cement to surface. Installed marker and cut off anchors. Cleaned pit and cleared location.