

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
MCA UNIT 4199. API Well No.
30-025-3898710. Field and Pool, or Exploratory
MALJAMAR; GB-SA11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: RHONDA ROGERS

E-Mail: rogerr@conocophillips.com

3a. Address

P. O. BOX 51810
MIDLAND, TX 79710

3b. Phone No. (include area code)

Ph: 432-688-9174

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T17S R32E Mer NMP SWSW 660FSL 145FWL

HOBBS OCD**MAR 17 2016****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****RECEIVED**

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company experienced a failed Bradenhead test in March 2016. Per attached procedures we will isolate and repair.

Attached is a current/proposed wellbore schematic

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #333760 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs**

Name (Printed/Typed) RHONDA ROGERS

Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 03/15/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECORD ONLY***Bl ocd 3-24-16***MAR 30 2016***hm*

Project Scope

Objective and Overview: Isolate leak and return to injection.

Perforations

Type	Formation	Top	Bottom
Perforations	Grayburg San Andres	3955	4205'
TD		4317'	

Well Service Procedure:

1. Review JSA prior to RU on well. MI RU WSU. NDWH.
2. NUBOP. TOO H with tubing and packer, stand tubing back.
3. TIH with RBP and packer and set RBP @ +/- 3850', pull up 1 stand and set packer. RU pump truck to tubing and pressure test RBP/packer to 500 psi if test passes, RU pump truck to casing and pressure test casing/packer to 550 psi.
4. If casing/packer test fails, please make note in well view we will be plugging the well.
 - come up hole
 - isolate leak & get injection rate
 - TOO H standing tubing
 - Set RBP above the Leak.
 - Rig down & move off
5. If tubing and casing both pass, TIH retrieve RBP and TOO H with tubing, packer and RBP, proceed to step 6.
6. RIH/with the following
 - 3900' of injection tubing (see pre-pull)
 - 1 - 2 3/8 on/off tool Nickel Plated with XN nipple profile (1.875)
 - 1- 2 3/8 X 4.5" Nickel plated packer
 - 1 - 2 3/8 X 6' tubing sub.
 - 1- 2 3/8 wireline guide (id. 1.995")

Note: shop test packer -plug combination to 3000 psi prior to bring out to location.

7. Land and set bottom of packer assembly @ +/- 3900',
8. Monitor wellbore pressure for 30 mins to confirm plug/packer are holding.
9. Circulate packer fluid to surface (3900' X .0178=70 bbl. total)
10. Latch on to on/off tool. RU pump truck to casing and pressure test casing/packer to 550 psi.
11. If casing/packer test passes, RU chart recorder with 1000 psi chart and pressure test casing/packer to 550 psi for 35 mins. NOTE: Need to notify the OCD and BLM of the impending test.
12. Run in hole with wireline retrieve plug and hand over well
13. RD.
14. Clean up location.

FOR RECORD ONLY



Schematic - Current

MCA 419

District PERMIAN CONVENTIONAL	Field Name MALJAMAR	API / UWI 3002538987	County LEA	State/Province NEW MEXICO
Original Spud Date 12/23/2008	Surface Legal Location Section 27, Township 17 S, Range 32 E	East/West Distance (ft) 145.00	East/West Reference FWL	North/South Distance (ft) 660.00
North/South Reference FSL				

VERTICAL - Original Hole, 3/9/2016 9:58:34 AM

