

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**HOBBS OCT**  
**MAR 01 2016**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**RECEIVED**

|   |  |  |  |
|---|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other<br>b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,<br>Other: _____   |  | 5. Lease Serial No. <b>BHL: NMNM114988</b><br><br>6. If Indian, Allottee or Tribe Name _____<br><br>7. Unit or CA Agreement Name and No. _____<br><br>8. Lease Name and Well No. <b>Seawolf 12-1 Fed 1H</b> ✓<br>9. AFI Well No. <b>30-025-42775</b> ✓<br>10. Field and Pool or Exploratory <b>Red Hills; Upper Bone Spring</b><br>11. Sec., T., R., M., on Block and Survey or Area <b>Sec 13, T26S, R33E</b> ✓<br>12. County or Parish <b>Lea</b> 13. State <b>NM</b><br>14. Date Spudded <b>10/3/15</b> 15. Date T.D. Reached <b>10/22/15</b> 16. Date Completed <b>1/18/16</b><br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 17. Elevations (DF, RKB, RT, GL)* <b>GL: 3359.5'</b><br>18. Total Depth: MD <b>20,039'</b> TVD <b>9668'</b> 19. Plug Back T.D.: MD _____ TVD _____<br>20. Depth Bridge Plug Set: MD _____ TVD _____<br>21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CCL-GR</b><br>22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) |  |
| 2. Name of Operator <b>Devon Energy Production Company, L.P.</b> ✓<br>3. Address <b>333 West Sheridan Ave, Oklahoma City, OK 73102</b> 3a. Phone No. (include area code) <b>405-228-4248</b><br>4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface <b>200' FNL &amp; 575' FEL Unit A, Sec 13, T26S, R33E</b> ✓<br>At top prod. interval reported below _____<br>At total depth <b>330' FNL &amp; 753' FEL Unit A, Sec 1, T26S, R33E</b> ✓ |  |  |  |

| Hole Size | Size/Grade         | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17-1/2"   | 13-3/8" J-55       | 54.5#       | 0        | 941.9'      |                      | 985 sx CIC                  |                   | 0           | 293 sx        |
| 12-1/4"   | 9-5/8" J55 + HCK55 | 40#         | 0        | 5155.8'     |                      | 1735 sx CIC                 |                   | 0           | 312 sx        |
| 8-1/2"    | 5-1/2" P110RY      | 17#         | 0        | 20,023'     |                      | 3420 sx cmt                 |                   | 2700'       |               |
|           |                    |             |          |             |                      |                             |                   |             |               |
|           |                    |             |          |             |                      |                             |                   |             |               |
|           |                    |             |          |             |                      |                             |                   |             |               |

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | 9200.3'        |                   |      |                |                   |      |                |                   |

| Formation      | Top     | Bottom  | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|---------|---------|---------------------|------|-----------|--------------|
| A) Bone Spring | 10,175' | 19,955' | 10,175' - 19,955'   |      | 1728      | open         |
| B)             |         |         |                     |      |           |              |
| C)             |         |         |                     |      |           |              |
| D)             |         |         |                     |      |           |              |

| Depth Interval    | Amount and Type of Material  |
|-------------------|--|
| 10,175' - 19,955' | 18,144 gals 15% HCl Acid, 1,829,000# 100 Mesh White, 13,003,000# 40/70 White |
|                   |  |
|                   |  |

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 1/18/16             | 1/25/16              | 24           | →               | 0       | 0.1     | 466       |                       |             | Flow              |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     | 120psi               | 150psi       | →               |         |         |           | 0                     |             |                   |

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

\*(See instructions and spaces for additional data on page 2)

MAR 30 2016 *DW*

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation   | Top   | Bottom | Descriptions, Contents, etc. | Name        | Top         |
|-------------|-------|--------|------------------------------|-------------|-------------|
|             |       |        |                              |             | Meas. Depth |
| Bone Spring | 9556' |        |                              | Bone Spring | 9556'       |

32. Additional remarks (include plugging procedure):

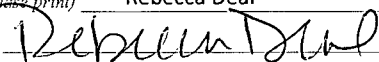
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Rebecca DealTitle Regulatory Compliance Analyst

Signature

Date 2/24/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)