

Submit 1 Copy To Appropriate District Office
 District I- (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II- (575) 748-1283
 1301 W. Grand Ave., Artesia, NM 88210
 District III- (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV- (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-40881
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-8272 39584
7. Lease Name or Unit Agreement Name Colorado State
8. Well Number 1
9. OGRID Number 013837
10. Pool Name or Wildcat WC-025 G-01 S183624B; Grayburg/Arkansas Junction; San Andres
11. Elevation (Show whether DR, RKB, RT, GR etc.) 3762' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
Mack Energy Corporation **MAR 14 2016**

3. Address of Operator
P.O. Box 960 Artesia, NM 88210 **RECEIVED**

4. Well Location
Unit Letter B 330 feet from the North line and 1650 feet from the East line
Section 24 Township 18S Range 36E NMPM County Lea, County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIALWORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>DHC-4654</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or re-completion.

7/28/2014 MIRU. Unseat pump & POH w/ rods. PU bit & collars & RIH w/ tbg. Tagged cement w/147jts @ +4902. PU swivel and drilled on plug for 1hr. Made 2'. Circulated hole clean and pulled up above perms for the night.
 7/29/2014 Finish Drilling out CIBP. Pushed down to 5512'. POH with tubing and laid down drill collars. RIH with 156 jts 2 7/8" tubing @ 5024'. Pick up 2 1/2" x 2" x 20' pump.

Allocation Percentages:
 Arkansas Junction; San Andres 65%
 WC-025 G-01 S183624B; Grayburg 35%

Spud Date: 4/12/2013 Rig Release Date: 4/24/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 3-10-2016

Type or print name Jerry W. Sherrell E-mail address: jerrys@mec.com PHONE: 575-748-1288

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 03/23/16

Conditions of Approval (if any):

MAR 31 2016 *hm*

MACK ENERGY CORPORATION

	Oil Produced	Gas Prod.	Water Prod.	Days Prod.
2013				
ARKANSAS JUNCTION;SAN ANDRES				
Jun	428	460	7376	20
Jul	758	1366	5827	31
Aug	926	1651	3638	31
Sep	592	1252	6288	30
Oct	444	1036	6490	31
Nov	325	513	6775	30
Dec	199	413	3828	31
Pool Total:	3672	6691	40222	204
2014				
ARKANSAS JUNCTION;SAN ANDRES				
Jan	115	356	2132	31
Feb	448	732	6174	28
Mar.	270	615	4284	31
Pool Total:	833	1703	12590	90
WC-025 G-01 S183624B;GRAYGURG				
Apr	105	264	4155	12
May	225	419	3937	31
Jun	154	376	1773	30
Jul	124	354	1650	31
Aug DHC 8/1/2014	521	1263	8635	31
Sep	428	1076	6703	30
Oct	403	848	5970	31
Nov	285	725	5714	30
Dec	281	765	3150	31
Pool Total:	2526	6090	41687	257
Jan-Mar 2014 Avg San Andres	277	568	65%	
Apr-Jul 2014 Avg Grayburg	152	353	35%	