Office Barter Energy, Minerals and Natural Resources WELL API NO. 30-025 05732 October 13, 2009 Data Ling DIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 S. Indicate Type of Lase STATE	Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
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