Office		te of New M			D	Form (
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL AP	INO.	ised August	<u>1, 2011</u>
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONS	OIL CONSERVATION DIVISION			30-025-421		
District III - (505) 334-6178	1220	South St. Fra	ancis Dr.		e Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410		nta Fe, NM 8			ATE 🛛 I il & Gas Lease	FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505						NO.	
SUNDRY NO	TICES AND REPOR			7. Lease N	Name or Unit A	greement N	lame
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE "APP PROPOSALS.)		" (FORM C-101) F	FOR SUCH		Vest Pearl 36 St	tate Com	
1. Type of Well: Oil Well	Gas Well 🔲 Oth	ler h	IOBBS OCI	$\mathbf{b}^{8. Well N}$	umber 4H		
2. Name of Operator COG Operating LLC ✓			MAR 022016	9. OGRIE	Number 229137		
3. Address of Operator			W III 0 4 2010	10. Pool n	ame or Wildca		
2208 W. Main Street, Artesia	a, NM 88210		RECEIVED		Lea; Bone Sj		
4. Well Location							
Unit Letter <u> </u>			buth line and		feet from the _	East	_ line
Section 25	Township 11. Elevation (Sh		Range 34E R, RKB, RT, GR, etc.		MPM Le	a Co	unty
			5' GR				
12. Check	Appropriate Box	to Indicate N	Nature of Notice,	Report or	Other Data		
	INTENTION TO:			•	T REPORT		
PERFORM REMEDIAL WORK [REMEDIAL WOR			ING CASIN	G 🗖
	CHANGE PLANS		COMMENCE DR				
			CASING/CEMEN			, (
-		rl		JUD			
DOWNHOLE COMMINGLE [CASING/CEMEN	I JOB			
OTHER:			OTHER: (Completion	Operations		
_	npleted operations. (0 work). SEE RULE 19	Clearly state all	OTHER: (pertinent details, an	Completion d give pertin	Operations ent dates, includ		ted date
OTHER: 13. Describe proposed or con of starting any proposed proposed completion or n 0/11/15 to 10/14/15 MIRU. Test	npleted operations. (0 work). SEE RULE 19 recompletion.	Clearly state all 0.15.7.14 NMA	OTHER: (pertinent details, an C. For Multiple Co.	Completion d give pertin mpletions: A	Operations ent dates, inclue Attach wellbore	diagram of	ted date
OTHER: 13. Describe proposed or con of starting any proposed proposed completion or 1 0/11/15 to 10/14/15 MIRU. Tes 36). Pump injection test. /3/16 to 2/8/16 Perf Bone Spring	npleted operations. (0 work). SEE RULE 19 recompletion. st annulus to 1500#. 0	Clearly state all 0.15.7.14 NMA Good test. Set C	OTHER: O pertinent details, an C. For Multiple Co CBP @ 15370'. Tes	Completion d give pertin mpletions: A t csg to 8166	Operations ent dates, includ Attach wellbore #. Good test. I	diagram of Perf 15218-	ted dat 15345'
OTHER: 13. Describe proposed or con of starting any proposed proposed completion or p 0/11/15 to 10/14/15 MIRU. Tes 36). Pump injection test. /3/16 to 2/8/16 Perf Bone Spring 176686 gal fluid.	mpleted operations. (0 work). SEE RULE 19 recompletion. st annulus to 1500#. 0 g 11218-15155' (756)	Clearly state all 0.15.7.14 NMA Good test. Set C	OTHER: O pertinent details, an C. For Multiple Co CBP @ 15370'. Tes	Completion d give pertin mpletions: A t csg to 8166	Operations ent dates, includ Attach wellbore #. Good test. I	diagram of Perf 15218-	ted date 15345'
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