Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5. Lease Serial No.

SUNDRY	NMNM114990	NMNM114990 6. If Indian, Allottee or Tribe Name						
Do not use thi abandoned we	6. If Indian, Allottee of							
SUBMIT IN TRI	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well		8. Well Name and No. SALADO DRAW 6 FEDERAL 2H						
2. Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-025-42919-0	00-X1						
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	o. (include area c 52-3303	ode)	10. Field and Pool, or WC-025 G09 S	10. Field and Pool, or Exploratory WC-025 G09 S263406D				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	C.	OCF	11. County or Parish,	and State			
Sec 6 T26S R34E SESW 200	FSL 1980FWL		FEB 08	2016	LEA COUNTY,	NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATI	ENATUREO	F-NOTIC	CE, REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			ТҮРЕ	OF ACTI	ON .	,		
T Nation of Intent	☐ Acidize	-□ Dec	epen	□ Pi	roduction (Start/Resume)	☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing .	☐ Fra	cture Treat	` 🗖 R	eclamation	■ Well Integrity		
' ⊠ Subsequent Report	☐ Casing Repair	□ Ne	w Construction	□ R	ecomplete	⊠ Other		
☐ Final Abandonment Notice ·	Change Plans	□ Plu	g and Abandon	_ T	emporarily Abandon	Drilling Operations		
	□ Convert to Injection	🗖 Plu	g Back	□ W	ater Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (11/25/15-11/27/15) Spud @ 20:30. TD 17-1/2? hole @ 9002. RIH w/ 20 jts 13-3/8? 54.5# J-55 BTC csg, set @ 885?. Tail w/ 935 sx CIC, yld 1.34 cu ft/sk. Disp w/ 132 bbls FW. Circ 82 bbls cmt to surf. PT BOPE @ 250/3000 psi, OK. PT back to pumps @ 250/5000 psi, OK. PT csg to 1500 psi for 30 min, OK. (11/29/15-11/30/15) TD 12-1/4? hole @ 52162. RIH w/ 101 jts 9-5/8? 40# J-55 BTC csg and 24 jts 9-5/8? 40# HCK-55 BTC csg, set @ 52012. Lead w/ 1365 sx CIC, yld 1.87 cu ft/sk. Tail w/ 395 sx CIC, yld 1.33 cu ft/sk. Disp w/ 387 bbls FW. Circ 510 sx cmt to surf. PT csg to 2765 psi for 30 min, OK. (12/9/15-12/12/15) TD 8-3/4? hole @ 12777? and TD 8-1/2? hole @ 16900?. RIH w/ 359 jts 5-1/2? 17# P-110 BTC csg and 31 jts 5-1/2? 17# P110RY DWC csg, set @ 168882. 1st Lead w/ 315 sx CIC, yld 3.36 cu ft/sk. Tail w/ 1010 sx CIH, yld 1.22 cu ft/sk. Disp w/ 319 bbls FW. RR @ 05:00.								
14. I hereby certify that the foregoing is	Electronic Submission #3 For DEVON ENER	GY PRODUC	TION CO LP, s	ent to the	Hobbs/			
Name (Printed/Typed) LUCRETIA	mitted to AFMSS for proce A MORRIS	osniy by FRI			ZOJO (16PPU126SE) Z <u>COMPLIANCE ANALYS</u>	it_		
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Signature (Electronic S	· · · · · · · · · · · · · · · · · · ·			/2016				
	THIS SPACE FO	R FEDERA	L OR STAT	E OFFIC	EUASE 2 8 2016	Med		
Approved By			Title		AU OF LAND MANAGEMEN	// //// Date		
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduction	Office	CA	RLSBAD FIELD OFFICE	1				
itle 18 U.S.C. Section 1001 and Title 43 U.S. States any folia fictitions or fraudulent at	J.S.C. Section 1212, make it a c	rime for any pe	rson knowingly a	nd willfully	to make to any department or a	gency of the United		