a			
Submit 1 Copy To Appropriate District Office	State of Nev		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	Revised July 18, 2013
<u>District II</u> - (575) 748-1283	OIL CONSERVAT	TION DIVISION	30-025-42520 🗸
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, N		STATE FEE J 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NO	TICES AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement Name,
(DO NOT USE THIS FORM FOR PROP	POSALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	
(DO NOT USE THIS FORM FOR PROF DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)		hobbs ocd	8. Well Number 701H
 Type of Well: Oil Well Name of Operator 	Gas Well 🚺 Other		9. OGRID Number
EOG Resources, Inc	C.	MAR 2 5 2016	7377
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 2267 Midla	and, TX 79702	RECEIVED	Dogie Draw; Wolfcamp
4. Well Location	230 feet from the Nor	rth Line and 23	00 _{feet from the} East M
Unit Letter Section 16		Range 35E	NMPM County Lea
Section IO IOWISING 200 Range 301 NUM NI County 200 11. Elevation (Show whether DR, RKB, RT, GR, etc.) IOWISING 200 IOWISING 200 IOWISING 200			
	3243' GR		
12. Check	Appropriate Box to Indica	ate Nature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:
TEMPORARILY ABANDON	CHANGE PLANS		
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM	<u> </u>] OTHER: Com	pletion
OTHER: 13. Describe proposed or com	npleted operations. (Clearly stat		d give pertinent dates, including estimated date
of starting any proposed v	work). SEE RULE 19.15.7.14 N		npletions: Attach wellbore diagram of
proposed completion or re	ecompletion.		
	well for frac. Ran GR/CBL, p		
1/21/16 Performed pre-frac casing pressure test in 2000 psi increments to max pressure of 11024 psi. 2/14/16 MIRU frac crew. Begin 21 stage completion and frac.			
2/19/16 Finished perforation and frac.			
Perforated from 12618' to 17060', 0.40", 1476 holes.			
Frac w/ 1477 bbls acid, 6846740 lbs proppant, 178338 bbls load fluid. 2/21/16 RIH to drill out plugs and clean out well. Encountered trouble drilling plug #15. WOB.			
2/24/16 Unable to uns	tick bit. Left fish in hole. Top		t mill and motor assembly left in hole.
Begin fishing 3/02/16 Fish recovere			
3/02/10 1131116000616	u.		
			• • • • • • • • • • • • • • • • • • •
Spud Date: 12/14/15	Rig Relea	se Date: 1/12/16	
Spud Date. 12/14/13			
		the least of we have a solution of a	
I hereby certify that the informatio	n above is true and complete to	the best of my knowledg	e and belief.
I hereby certify that the informatio	1		
I hereby certify that the information SIGNATURE	1	Regulatory Analyst	
Stan Wag	TITLE_	Regulatory Analyst	DATE 03/14/2016
SIGNATURE Stan Wagr	TITLE_	Regulatory Analyst	03/14/2016
SIGNATURE <u>Stan</u> W Type or print name <u>For State Use Only</u>	TITLE_	Regulatory Analyst	DATE 03/14/2016 PHONE: 432-686-3689
SIGNATURE Stan Wagr	TITLE_	Regulatory Analyst	DATE 03/14/2016 PHONE: 432-686-3689

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