RECEIVED			al Resources Depart 1 Hobbs District Offi TEST REPORT		
(amero	Name	305 -	30-02	mber 5-3274
	Langlic	mattix	4 Fed		1~
	J	^{7.} Surface Lo			
UL-Lot Section T	275 37E	Feet fro		eet From E/W Line	County
		Well Sta	and the state of the		
TA'D WELL	SHUT-IN	INJECT	OR PROL	DUCER	, DATE
YES NO	YES	NO INJ	SWD OIL	GAS 4	t-6-16
ressure	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
	0			20	30
low Characteristics Puff	(S)/ N	Y/N	Y/N	Y/N	CO2
Steady Flow	Y/N	Y/N	X/N	Y/N	WTR
Surges	Y/N	Y/N	Y / N	Y/N	GAS
Down to nothing	(ON)	Y/N	Y/N	Y/N	Type of Fluid Injected for
6	Y/N	Y / N	Y/N	Y/N	Waterflood if applies
Gas pr Oil	Y/N	Y/N	Y/N	Y/N	
Gas pr Oil Water					
U					
Water	ch string (A.B.C.D.F.) pert	inent information regarding	bleed down or continuous build	t un if annlies	
Water	ach string (A,B,C,D,E) pert	inent information regarding	bleed down or continuous build	l up if applies.	terite in a financial state

		BS 4.27.16		
Signature:		OIL CONSERVATION DIVISION		
Printed name:		Entered into RBDMS		
Title:		Re-test		
E-mail Address:				
Date:	Phone:			
	Witness: Bill Jon amah			