Submit One Copy To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-10693
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🛛 🗸
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		a state of the second se
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		SKELLY PENROSE A UNIT
1. Type of Well: Oil Well Gas Well Other INJECTION		8. Well Number 48
2. Name of Operator		9. OGRID Number
LEGACY RESERVES OPERATING LP		240974
3. Address of Operator		10. Pool name or Wildcat
PO BOX 10848, MIDLAND, TX 79702		LANGLIE MATTIX; 7RVRS-Q-GRYBG
4. Well Location		
)feet from theNORTHline and660	
	23S Range <u>37E</u> NMPM County L	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	.)
12 Charle Appropriate Pay to I	3299' DF Indicate Nature of Notice, Report or Other I	Data
12. Check Appropriate Box to I	indicate Nature of Notice, Report of Other I	Jata
NOTICE OF INT	ENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
		LIODDO
OTHER:		ready for OCD inspection after PAS OCD
	compliance with OCD rules and the terms of the Ope ed and leveled. Cathodic protection holes have been	and a second second
	eter and at least 4' above ground level has been set i	
	eter and at least 4° above ground lever has been set i	in concrete. It shows the
OPERATOR NAME, LEAS	SE NAME, WELL NUMBER, API NUMBER, Q	UARTER/QUARTER LOCATION OB FD
UNIT LETTER, SECTION	, TOWNSHIP, AND RANGE. All INFORMATI	
PERMANENTLY STAMP	ED ON THE MARKER'S SURFACE.	
The location has been localed as	and a second later and deal and a second base	have alread of all inch teach flow lines and
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
	d risers have been cut off at least two feet below gro	und level
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 		
	tor's pit permit and closure plan. All flow lines, pro-	
from lease and well location.		
	have been removed. Portable bases have been remo	oved. (Poured onsite concrete bases do not have
to be removed.)	have been addressed as per OCD rules	
 All other environmental concerns Pipelines and flow lines have been 	have been addressed as per OCD rules. n abandoned in accordance with 19.15.35.10 NMAC	All fluids have been removed from non-
retrieved flow lines and pipelines.	a abalidoned in accordance with 19.19.55.10 NMAC	. An indias have been removed from non-
	emaining well on lease: all electrical service poles ar	nd lines have been removed from lease and well
location, except for utility's distributio		
	i.	
When all work has been completed, re	turn this form to the appropriate District office to sch	hedule an inspection.
V ()_	-	• •
SIGNATURE XALLA MA	TITLE COMPLIANCE CO	ORDINATOR DATE 04/27/2016
TYPE OR PRINT NAME LAURA P	INA E-MAIL: _lpina@legacylp.com_	PHONE: _432-689-5200
For State Use Only		
N. 1/.	tutelan TITLE P.E.S.	DATE 4-28-206
APPROVED BY:	Mitthe TITLE I , L.D.	DATE 7-28-206
Conditions of Approval (if any):		

APR 2 9 2016

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