Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources		Form C-103
District I - (575) 393-6161			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-24658	
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	
<u>District IV</u> – (505) 476-3460 Santa Fe, INIVI 8/505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			Lusk Federal Disposal 8. Well Number 1
1. Type of Well: Oil Well Gas Well Other SWD HOBBS OCD			
2. Name of Operator Endurance Resources LLC			9. OGRID Number 270329
3. Address of Operator	Al	PR 2 7 2016	10. Pool name or Wildcat
203 West Wall St Suite 1000 Midland Texas 79701			Queen SWD
4. Well Location RECEIVED			
Unit Letter D : 660	feet from the north	ine and 660	feet from the west line
Section 7		Range 33E	NMPM Lea County NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3665.3' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT SUBSEQUENT REPORT OF:			
TEMPOPARILY ARANDON O			
PULL OF ALTER CASING TO FOLK INC.			
DOWNHOLE COMMINGLE P&A R			
CLOSED-LOOP SYSTEM			
OTHER: OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
4-18-2016 MI&RU Basic Ener	gy Services. POOH with tubing		ireline truck. Set CIBP @ 3536'. Pressure test
lines. Circulate hole with 75 bbls. fresh water. Spot 25 sacks cement @ 3536'. Circulate hole with mud. Pull up hole. Spot 30			
sacks cement @ 3200'. SD. WOC. Tag top of cement @ 2759'. Pump another 30 sacks cement and tag @ 2709'. Displace with			
brine water. Set plug @ 1614'. Pumped 30 sacks cement. WOC. Tagged cement @ 1289'. Pull up hole to 315'. Plugged to surface with 38 sacks cement. Pumped cement to surface. Shut down cementers and cleaned all lines. Rigged down plugging unit			
and moved off location.			
4-25-2016 Cut off wellhead and installed dry hole marker witnessed by Stephen Bailey with BLM. OCD notified.			
T			
Spud Date: 10-31-1985	Rig Release D	ate: 11-4-1985	
		5.2	
I hereby certify that the information about			
SIGNATURE DATE 04/25/2016			
DATE 04/25/2010			
Type or print name _M.A.Sirgo, III E-mail address: manny@enduranceresourcesllc.com PHONE: _432-242-4680			
For State Use Only			
APPROVED BY: FOR RECORD ONLY DATE 4-28-2016			
Conditions of Approval (if any):			