Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-33324 * 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
Santa Fe, NM 87505 Iz20 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name E. C. HILL A
PROPOSALS.) 1. Type of Well: 🖄 Oil Well 🗋 Gas Well 🗋 Other HOBBS OCD			8. Well Number 6
2. Name of Operator OXY USA INC	of Operator		9. OGRID Number 16696
3. Address of Operator	Address of Operator		10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 77210		TEAGUE PADDOCK BLINEBRY	
4. Well Location			
Unit Letter_O: 330_feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>EAST</u> line *			
Section 27 Township 23S Range 37E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11.			
3268'			
12. Check Appropriate Box to	Indicate Nature of Notice, Re	port or Other I	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB I			
Pr			
OTHER: Constraint of the Operator's pit permit and closure plan.			
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LE	ASE NAME, WELL NUMBER, A	PINUMBER. O	UARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribut	ion infrastructure.		
When all work has been completed,			
SIGNATURE	TITLEE	NVIRONMENT	AL ADVISOR_DATE 4-27-16
TYPE OR PRINT NAME _CASEY L SUMMERS_ E-MAIL: <u>casey_summers@oxy.com</u> PHONE: _575-513-8289			
APPROVED BY: Markle	etistalen_TITLE F	P.E.S.	DATE 4-28-2016
Conditions of Approval (if any):			