

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30- 025-11022 ✓
5. Indicate Type of Lease STATE ☐ FEE ☒ ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit ✓
8. Well Number 173 ✓
9. OGRID Number 192463 ✓
10. Pool name or Wildcat Langlie Mattix TRQNGB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection **HOBBS OCD**

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter K : 1980 feet from the South line and 1916 feet from the West line ✓
Section 6 Township 24S Range 31E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3320

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT F

REMEDIAL WORK ☐ INT TO PA Pm. X
COMMENCE DRILLING OPNS. ☐ P&A NR _____
CASING/CEMENT JOB ☐ P&A R _____
OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15, 14 MAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3620' OH-3464-3620'

9-5/8" 36# csg @ 555' w/ 400sx, 12-3/4" hole, TOC-Surf-Circ

7" 26# csg @ 3464' w/ 331sx, DVT @ 1034', 7-7/8" hole, TOC-Surf-Circ

1. RIH & set CIBP @ 3414', M&P 45sx cmt to 3210' Pressure test csg.
2. M&P 25sx cmt @ 2900-2750' WOC-Tag
3. Perf @ 2510' sqz 40sx cmt to 2410' WOC-Tag
4. M&P 25sx cmt @ 1090-980' WOC-Tag
5. M&P 25sx cmt @ 605-505' WOC-Tag
6. M&P 55sx cmt @ 250' to surface

10# MLF between plugs

Above ground steel tanks will be utilized

Spud Date:

Rig Release E

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 4/25/16

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Eng. Specialist DATE 5-2-2016

Conditions of Approval (if any):

**OXY USA WTP LP - Proposed
Myers Langlie Mattix Unit #173
API No. 30-025-11022**

55sx @ 250'-Surface

25sx @ 605-505' WOC-Tag

25sx @ 1090-980' WOC-Tag

40sx @ 2510-2410' WOC-Tag

35sx @ 2900-2750' WOC-Tag

CIBP @ 3414' w/ 45sx to 3210'

12-3/4" hole @ 555'
9-5/8" csg @ 555'
w/ 400sx-TOC-Surf-Circ

Perf @ 2510'

8-3/4" hole @ 3620'
7" csg @ 3464'
DVT @ 1034'
w/ 331sx - TOC-Circ-Surf

OH @ 3464-3620'

TD-3620'

OXY USA WTP LP - Current
Myers Langlie Mattix Unit #173
API No. 30-025-11022

12-3/4" hole @ 555'
9-5/8" csg @ 555'
w/ 400sx-TOC-Surf-Circ

2-3/8" tbg & pkr @ 3380'

8-3/4" hole @ 3620'
7" csg @ 3464'
DVT @ 1034'
w/ 331sx - TOC-Circ-Surf

OH @ 3464-3620'

TD-3620'