Submit One Copy To Appropriate District State of New N	1exico	Form C-103
Office District I Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-05700
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505		B2461
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name EAST EUMONT UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number
1. Type of Well: Soil Well Gas Well Other		63
2. Name of Operator		9. OGRID Number
	0 9 2016	192463
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210		10. Pool name or Wildcat EUMONT YATES 7R QN
4. Well Location	CEIVED	20110111 111120 111 211
Unit Letter D: 660 feet from the NORTH line and 660 feet from the WEST line		
Section 27 Township 19S Range 37E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3611'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON		
OTHER:   Location is ready for OCD inspection after P&A   M		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
When all work has been expected, retain this form to the appropriate District office to selection an inspection.		
SIGNATURETITLE_ENVIRONMENTAL ADVISOR_DATE 5-2-16		
TYPE OR PRINT NAME _CASEY L SUMMERS _ E-MAIL: _casey_summers@oxy.com _ PHONE: _575-513-8289		
For State Use Only		
APPROVED BY: Mah Whotalam TITLE P.E.S. DATE 5/11/2016		
Conditions of Approval (if any):		