

HOBBS OCDState of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-103
Revised 5-27-2004

FILE IN TRIPLICATE

MAY 17 2016

RECEIVED

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 882401220 South St. Francis Dr.
Santa Fe, NM 87505DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07338
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 18
8. Well No. 241
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Temporarily Abandoned	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3670' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
E-PERMITTING <SWD _____ INJECTION> CONVERSION _____ RBDMS <u>YMB</u> RETURN TO _____ TA <u>AM</u> CSNG _____ ENVIRO _____ CHG LOC _____ INT TO PA _____ P&A NR _____ P&A R _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Casing integrity test/TA status request</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 04/16/2016

Pressure readings: Initial - 530 PSI Ending - 530 PSI

Length of test: 32 minutes

Witnessed: NO

This Approval of Temporary
Abandonment Expires 4/16/2017I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 05/16/2016
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Makey Brown TITLE Dist. Supervisor DATE 5/20/2016
CONDITIONS OF APPROVAL IF ANY:

PRINTED IN U.S.A.

5 6 PM

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MIDNIGHT

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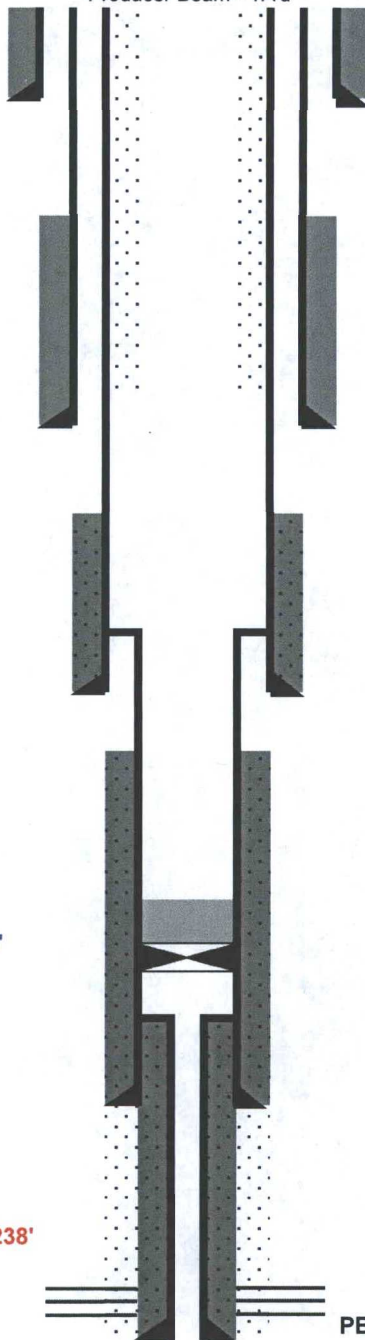
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NHU 18-241

API# 30-025-07338

TWN 18-S; RNG 38-E

Producer Beam - TA'd



12 1/2" 50# @ 228'
cmt'd w/ 250 sxs
TOC @ Surf (Circ.)

9 5/8" 36# @ 2802'
cmt'd w/ 450 sxs
TOC @ 1151' (calc.)

7" 24# @ 3937'
cmt'd w/ 300 sxs
TOC @ 3130' (CBL)

CIBP set @ 3970'. Cmt to 3950'

5 1/2" 20# @ 3877-4197'
cmt'd w/ 150 sxs
TOC @ 3979' (Calc.)

SQZD perfs 3992-4238'

4" n/a @ 4148-4323'
cmt'd w/ 35 sxs
TOC @ 4148' (TOL)

PBTD @ 3915'
TD @ 4325'

HOBBS OCD

MAY 17 2016

RECEIVED

American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,
NM 88240

T0: Pate Trucking

DATE: 12/15/15

This is to certify that:

I, Tony Flores

Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" Pressure recorder

Ser.# 12517

at these points.

Pressure #			Temperature *or Pressure #		
Test	Found	Left	Test	Found	Left
- 0	-	- 0	-	-	-
- 500	-	- 500	-	-	-
- 700	-	- 700	-	-	-
- 1000	-	- 1000	-	-	-
- 200	-	- 200	-	-	-
- 0	-	- 0			

Remarks: _____

Signature: Tony Flores

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