Form 3160-5 (August 2007) DE BI	lGCD obbs	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM94186           6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					<ol> <li>If Unit or CA/Agreement, Name and/or No. NMNM88526X</li> </ol>	
1. Type of Well					8. Well Name and No. THISTLE UNIT 30H	
Contact: LUCRETIA A MORRIS     DEVON ENERGY PRODUCTION CO EPMail: Lucretia.Morris@dvn.com					9. API Well No. 30-025-41147-00-X1	
3a. Address   3b. Phone No. (include area code)					10. Field and Pool,	or Exploratory
333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	Ph: 405-552-3303 HOBBS OCD			BRINNINSTOOL		
4. Location of Well (Footage, Sec., T				11. County or Parish, and State		
Sec 28 T23S R33E NWNW 28	APR 0 5 2016			LEA COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	□ Acidize	Dee	Deepen		Production (Start/Resume) 🔲 Water Shut-Off	
	Alter Casing		Fracture Treat		lamation 🖸 Well Integrity	
Subsequent Report	Casing Repair	D Nev	Construction	Recomp	olete	Other
Final Abandonment Notice	Change Plans	D Plug	Plug and Abandon		Temporarily Abandon Drilling Operation	
determined that the site is ready for fi (12/21/15-12/23/15) Spud @ ( csg, set @ 1372.8?. Lead w/ 8 Disp w/ 202 bbls FW. Circ 100 psi and PT choke off line, pipe back to pumps @ 250/5000 ps (12/25/15-12/27/15) TD 12-1/4 9-5/8? 40# HCK-55 BTC csg, CIC, yld 1.33 cu ft/sk. Disp w/ 30 min, OK. (1/8/16-1/11/16) TD 8-3/4? ho	08:30. TD 17-1/2? hole @ 185 sx CIC, yld 1.72 cu ft 17 sx cmt back to surf. PT 17 rams, blind rams, TIW, I 18. Held each test for 10 n 19. hole @ 5243?. RIH w/ 19. set @ 5232.9?. Lead w/ 394 bbls FW. Circ 277 sy	/sk. Tail w/ 54 FBOPE @ 25 IBOP, top driv nin, OK. PT c 99 jts 9-5/8? 1245 sx CIC, k cmt back to	5 sx CIC, yld 1. 0/3000 psi, PT e IBOP, manua sg to 1500 psi fi 40# J-55 BTC c yld 1.87 cu ft/sk surf. PT csg to 2	34 cu ft/sk. annular @ 24 Il stand pipe o or 30 min, Ol csg and 21 jts Tail w/ 430 2765 psi for	50/3500 & <. <u>/oc</u> sx	on production?
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	328934 vorifie	d by the BI M We		System	
Com	For DEVON ENER	RGY PRODUC	ION CO LP. ser	nt to the Hobb	os /	1. 11
Name (Printed/Typed) LUCRETI	cooling by I Iti			MPLIANCE ANAL	XST	
Signature (Electronic Submission)			Date 01/19/2016			ECORO
Signate (Storight S	THIS SPACE FO	OR FEDERA		+ +++	SE	X
					Min 3 9 2015	Kand M/
Approved By onditions of approval, if any, are attached ertify that the applicant holds legal or equ hich would entitle the applicant to condu	s not warrant or e subject lease	Title BUREAU OF LAND MANAGEMENT CARLSBAD FILLD OFFICE				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any person of the story of the story matter w	rson knowingly an ithin its jurisdiction	d willfully to ma	ake to any department	or agency of the United
** BLM REV	SED ** BLM REVISEI	D ** BLM RI	EVISED ** BL	M REVISED	) ** BLM REVIS	ED ** KB WY

## Additional data for EC transaction #328934 that would not fit on the form

## 32. Additional remarks, continued

19340?. Lead w/ 1000 sx ClH, yld 2.30 cu ft/sk. Tail w/ 1955 sx ClH, yld 1.22 cu ft/sk. Disp w/ 445 bbls FW. RR @ 12:00.