

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM43564

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Multiple--See Attached

2. Name of Operator

Contact: LINDA GOOD

DEVON ENERGY PRODUCTION CO LP Email: linda.good@devon.com

9. API Well No.

Multiple--See Attached

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405.552.6558

10. Field and Pool, or Exploratory

WC-025 G05 S223421M
WC-025 G06 S223421L

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LP respectfully requests to flare the Gaucho 21 Fed 3H & 4H wells at the Gaucho 21 Fed 2H Battery. Extension is needed due to Targa maintenance. We are requesting a period of 90 days, beginning May 16th, 2016 to August 14th 2016. Received verbal from Duncan Whitlock.

Estimated amount to be flared:

MCFPD 2000
BOPD 800

The following wells contribute to the total flared volume.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #339496 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/17/2016 (16JAS0401SE)	
Name (Printed/Typed) LINDA GOOD	Title REGULATORY COMPLIANCE SPECIALIST
Signature (Electronic Submission)	Date 05/17/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /S/ DAVID R. GLASS	Title PETROLEUM ENGINEER	Date MAY 18 2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Additional data for EC transaction #339496 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM43564	NMNM43564	GAUCHO 21 FEDERAL 2H	30-025-40626-00-S1	Sec 21 T22S R34E SWSW 375FSL 375FWL
NMNM43564	NMNM43564	GAUCHO 21 FEDERAL 3H	30-025-42136-00-S1	Sec 21 T22S R34E SESW 200FSL 1450FWL 32.369934 N Lat, 103.483603 W Lon
NMNM43564	NMNM43564	GAUCHO 21 FEDERAL 4H	30-025-42137-00-S1	Sec 21 T22S R34E SESW 200FSL 1500FWL 32.369918 N Lat, 103.475018 W Lon
	NMNM43564	FAC A GAUCHO 21 FED		Sec 21 T22S R34E Mer NMP NWSW

32. Additional remarks, continued

GaUCHO 21 Fed 3H (30-025-42136)

GaUCHO 21 Fed 4H (30-025-42137)

Attachment: C-129

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, LP,
whose address is 333 West Sheridan Avenue, OKC, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
N/A, Yr , for the following described tank battery (or LACT):
Name of Lease NMNM43564 Name of Pool Cinta Roja; Delaware
Location of Battery: Unit Letter B Section 21 Township 22S Range 34E
Number of wells producing into battery 2 Wells: Flowing to Gaucho 21 Fed 2H, but flaring only the Gaucho 21 Fed 3H
(30-025-42136) & 4H (30-025-42137).
- B. Based upon oil production of 800 barrels per day, the estimated * volume
of gas to be flared is 2000 MCF; Value per day.
- C. Name and location of nearest gas gathering facility:
- D. Distance Estimated cost of connection
- E. This exception is requested for the following reasons:

Devon requesting flare due to Targa maintenance starting 5/16/2016. Received verbal from Duncan Whitlock. We are requesting a flare extension for 90 days, starting May 16, 2016 to August 14, 2016.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Linda Good

Printed Name
& Title Linda Good, Regulatory Compliance Spec.

E-mail Address linda.good@devon.com

Date 5/17/2016 Telephone No. (405) 552-6558

OIL CONSERVATION DIVISION

Approved Until

By

Title

Date

* Gas-Oil ratio test may be required to verify estimated gas volume.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes, and volumes), and has determined the following Conditions of Approval apply.

Conditions of Approval to Flare Gas

1. Comply with NTL-4A requirements
2. Subject to like approval from NMOCD
3. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08"**
4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
6. This approval does not authorize any additional surface disturbance.
7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

Definition: As per **NTL-4A II. A.** "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

43CFR3162.7-1 (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

43CFR3162.1 (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.