

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD

JUN 02 2016

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28985
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name South Hobbs Unit (G/SA)
8. Well Number 195
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3615' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

4. Well Location
Unit Letter P : 330 feet from the South line and 990 feet from the East line
Section 5 Township 19S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Return to producer ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(4/27/16) MIRU pulling unit and equipment, ND cap flange, NU BOP, tested csg to 750 psi. RIH w/ 4 3/4", bit, 130 jts tbg, tagged CIBP @ 4075', tagged cmt @ 4285', continued drilling to 4300' and circ wellbore clean. POOH w/ tbg, bit and RIH w/ WL and perf 4129' to 4285', 188 holes total, POOH w/ WL. RIH w/ 5.5" RBP, 5.5" pkr, 136 jts and set RBP @ 4290' and pkr @ 4100. Pumped 3000 gals 15% acid flushed w/ 50 BBLs FW, pumped 170 gals of 6490 mixed w/ 105 BBLs of FW displaced w/ 100 BBLs FW. POOH w/ 130 jts tbg, pkr, and RBP. Assembled and RIH w/ ESP equipment and 127 jts tbg. ND BOP, RD pulling unit, cleaned location and MO location.

Perfs 4129-4285

5/2/2016 RETURN TO PROD.

PM ✓

Spud Date: 4/27/2016

Rig Release Date: 5/2/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell TITLE Regulatory Specialist DATE 5/31/16

Type or print name Sarah Mitchell E-mail address: sarah_mitchell@oxy.com PHONE: 713-366-5469

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 6/6/2016

Conditions of Approval (if any):