

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD

JUN 13 2016

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39094
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTOR		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240		7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>340</u> feet from the <u>WEST</u> line Section <u>29</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number #435
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3493' GL		9. OGRID Number 4323
		10. Pool name or Wildcat DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: EXTENSION ON REPAIRING WELL <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC RESPECTFULLY REQUESTS AN EXTENSION ON REPAIRING THE ABOVE SUBJECT WELL.

THE ABOVE NAMED WELL HAS FAILED A MIT AND IT REMAINS SHUT IN WHILE WE PERFORM DIAGNOSTIC EVALUATIONS TO ATTEMPT TO DETERMINE THE MODE OF FAILURE WITHOUT PULLING THE WELL, DEVELOP A STRATEGY AND AFE PACKAGE FOR REPAIR OR PLUG AND ABANDONMENT AS REQUIRED AND THEN BALLOT FOR PARTNER APPROVALS.

CURRENTLY WE HAVE A DUE DATE OF **AUG 28, 2016** TO REPAIR OR PLUG THE SUBJECT WELL. CHEVRON IS RESPECTFULLY REQUESTING AN EXTENSION OF THE DUE DATE FOR REPAIRS OR PLUGGING TO BE INITIATED BY **NOVEMBER 1, 2016**.

PLEASE FIND ATTACHED A WELLBORE DIAGRAM.

SUBMIT C-103 INTENT
BY 8/28/2016
REPAIR OR P&A BY 11/1/2016

Spud Date: **The Oil Conservation Division**
MUST BE NOTIFIED 24 Hours Rig Release Date:
Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 06/13/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431
For State Use Only

APPROVED BY: Madeya Brown TITLE Dist Supervisor DATE 6/13/2016
Conditions of Approval (if any):

Central Drinkard Unit #435

Location:

660' FNL & 340' FWL, Sec-29 T-21S, R-37E
Unit Letter: D
Field: Drinkard
County: Lea
State: New Mexico
Area: Eunice

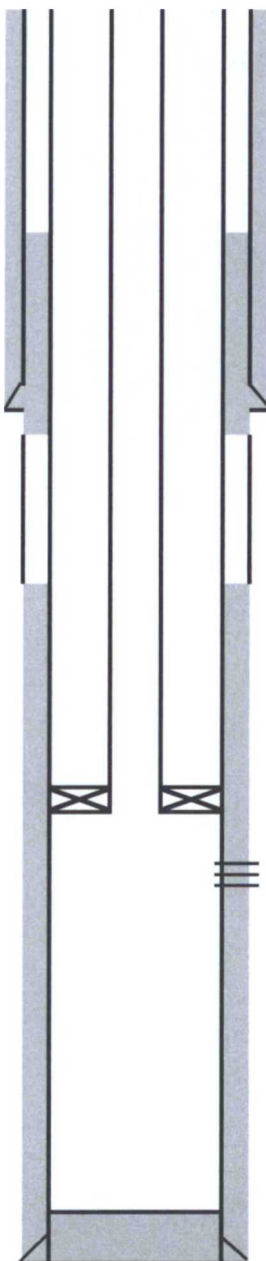
Well Info:

Spud Date: 10/13/2008
API: 30-025-39094
Cost Center: UCU410400
WBS#: UWDP5-F8006
RefNO: LB5043
Lease: Fee

Proposed Wellbore Diagram

Elevations:

DF:
KB: (22') 3515'
GL: 3493'



Surface Casing

Size: 8 5/8", 24#, J-55 STC
Set @: 1237'
With: 775 sx
Hole Size: 12 1/4"
TOC: Surface
By: Circulation

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

5-1/2" Nickel-Plated Injection Packer
 Set to 6566'

Tbg Details

2-3/8" J-55 TK-99 IPC tbg
 On-off tool w/ 1.50" F profile nipple
 5-1/2" x 2-3/8" AS-1X nickel plated pkr
 Pump out plug/WL reentry guide

Perfs

Status

6616-26'	Drinkard - Open
6630-36'	Drinkard - Open
6640-48'	Drinkard - Open
6651-57'	StimGun Perfs 10/25/2011
6659-62'	StimGun Perfs 10/25/2011
6665-76'	StimGun Perfs 10/25/2011
6683-89'	StimGun Perfs 10/25/2011

Production Casing

Size: 5 1/2", 15.5#.J-55 LTC
Set @: 6772'
With: 1020 sx
Hole Size: 7 7/8"
TOC: good to 3416', then good cement from 1296 to 600'.
By: CBL

Updated: 9-Jun-16
By: RBUZ

PBTD: 6750'
TD: 6777'