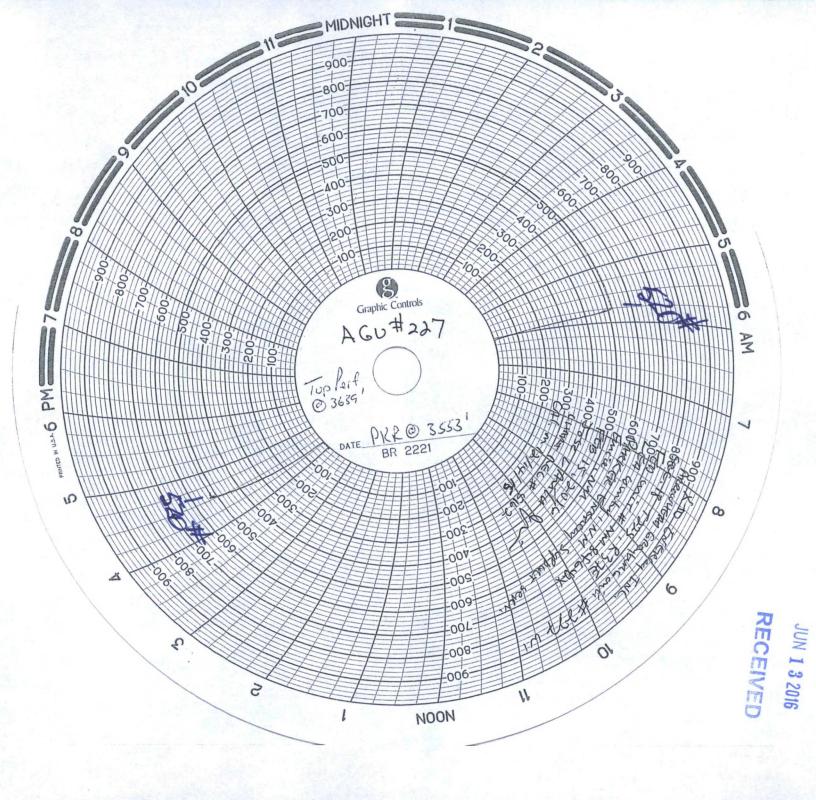
Submit 3 Copies To Appropriate District Office	State of New Moregy, Minerals and Natu	exico ural Resources	5	R	ecord Cle	orm C-103 June 19, 2008
District I 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 13 20ft CONSERVATION DIVISION 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NKECEIVED Santa Fe, NM 87505 87505				WELL API N		, , , , , , , , ,
			1	30-025-31245 5. Indicate Type of Lease STATE		
1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit		
1. Type of Well:				8. Well Num	ber	
Oil Well Gas Well	Other Injection	1000		227		
2. Name of Operator				9. OGRID Nu		
XTO Energy, Inc.	1947	13-14 No. 15-15		10. Pool nam	005380	
3. Address of Operator 500 W. Illinois St Ste 100 Midland, TX 79701				Arrowhead;		
4. Well Location						
Unit Letter E :	1980' feet from the No.	rth line a	ind	460' fee	et from the We	est line
Section 18	Township 22S		7E	NMPM	County	Lea
						CONTRACTOR OF THE PARTY OF THE
12. Check A	11. Elevation (Show whether				ther Data	
NOTICE OF INTE	ppropriate Box to Indicate		otice, F	Report, or Ot	REPORT OF:	G CASING
NOTICE OF INTE	ppropriate Box to Indicate ENTION TO: PLUG AND ABANDON	Nature of No	SUBS	Report, or Ot	REPORT OF:	1 × 1
NOTICE OF INTE	ppropriate Box to Indicate ENTION TO: PLUG AND ABANDON CHANGE PLANS	Nature of No	SUBS	Report, or Of SEQUENT NG OPNS.	REPORT OF: ALTERING P AND A	
	ppropriate Box to Indicate ENTION TO: PLUG AND ABANDON	Nature of No	SUBS	Report, or Of SEQUENT NG OPNS.	REPORT OF: ALTERING P AND A	1 × 1
NOTICE OF INTERPRETATION OF THE PERFORM REMEDIAL WORK TEMPORARILY ABANDON TO THE PULL OR ALTER CASING TO THE PULL	ppropriate Box to Indicate ENTION TO: PLUG AND ABANDON CHANGE PLANS	Nature of No	SUBS VORK DRILLI	Report, or Of SEQUENT NG OPNS.	REPORT OF: ALTERING P AND A	CASING
NOTICE OF INTE	ppropriate Box to Indicate ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL I operations. (Clearly state all po	Nature of No REMEDIAL W COMMENCE CASING/CEM OTHER: Rep	SUBS VORK DRILLII MENT JO	Report, or Or SEQUENT NG OPNS. DB Exercise pertinent date	REPORT OF: ALTERING P AND A Control Res, including estim	E CASING

DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORI PROPOSALS.)	M C-101) FOR SUCH
1. Type of Well:	8. Well Number
Oil Well Gas Well Other Injection	227
2. Name of Operator	9. OGRID Number
XTO Energy, Inc.	005380
3. Address of Operator	10. Pool name or Wildcat
500 W. Illinois St Ste 100 Midland, TX 79701	Arrowhead; Grayburg
4. Well Location	
Unit Letter <u>E</u> : 1980' feet from the _	North line and 460' feet from the West line
Section 18 Township 22	
11. Elevation (Show wh	nether DR, RKB, RT, GR, etc.)
12. Check Appropriate Box to Indi	cate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	<u> </u>
PERFORM REMEDIAL WORK PLUG AND ABANDON	☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
	S TO INTO TO SERVICE T
DOWNHOLE COMMINGLE	
OTHER:	OTHER: Repair
	all pertinent details, and give pertinent dates, including estimated date
그렇게 하는 것 같은 아이들이 아이들이 모른 아이들은 아니라는 아이들이 되었다면 하는 것이 아이들이 모든 것이 아이들이 되었다면 하는데 그렇게 되었다면 하는데 아이들이 아이들이 없다면 하는데 없다면 하는데	fultiple Completions: Attach wellbore diagram of proposed completion
between 100-103'. RU WL. Rum CBL fr/1000-0'. To RIH w/tbg & pkr @ 840'. Test RBP to 500psi, no @ 5'. DO cmt, CO well. Test to 350psi, no loss 02/08-02//2016: RIH w/tbg & set pkr @ 3542'. To mins, no loss. Witnessed by Carlos w/NMOCD. Un	fill @ 3700'. RIH w/RBP @ 3545'. Circ brine. EIR. Locate lk OC: 70' w/cmt void fr/70'-40'. HIC @ 83'. Set RBP @ 904'. loss. RU cmt. Sqz lk w/80sx cmt, returns to surf. Tag cmt. Release RBP. POOH. est to 350psi, no loss. Test well w/chart to 500psi for 30 able to EIR. Acidize well fr/3639-3766' w/3000gals 15% t to 500psi, held for 35mins. NMOCD did not witness. RDMO.
Spud Date: Rig	Release Date:
I hereby certify that the information above is true and complete	to the best of my knowledge and belief.
SIGNATURE Stephanie Rabadue	TITLE Regulatory Analyst DATE 06/02/2016
Type or print name Stephanie Rabadue	stephanie_rabadue@xtoenergy.com _ E-mail address: PHONE _432-620-6714
APPROVED BY Conditions of Approval (if any)	TITLE DIST Supervisor DATE 6/13/2016
Conditions of Approval (if any).	



HOBBS OCD