Submit One Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 811 S. First St., Artesia, NM 88210			30-025-05502 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE STATE FEE
District IV			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			✓ ×
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Charles Of the Country of t		8. Well Number	
2. Name of Operator OCCIDENTAL PERMIAN LTD	JUN 1 4 7		9. OGRID Number 157984
3. Address of Operator	3011 1 12	2010	10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 77	210 RECEIV	VED	HOBBS; GRAYBURG - SAN ANDRES
4. Well Location	- RLOEI		
Unit Letter E: 1650 feet from the SOUTH line and 990 feet from the WEST line			
Section 25 Township 18S Range 37E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			A STATE OF THE STA
3667' DF 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
7.7		•	
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
			- but
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME A PAGENAME WELL NUMBER ARRANGER OUT DEED ON DEED A GOATION OF			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
tocation, except for artify's distribution intrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE			
TYPE OR PRINT NAME CASEY L SUMMERS E-MAIL: casey summers@oxy.com PHONE: 575-513-8289			
For State Use Only	titalan F	P.E.S.	DATE 6/15/2016
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE