Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

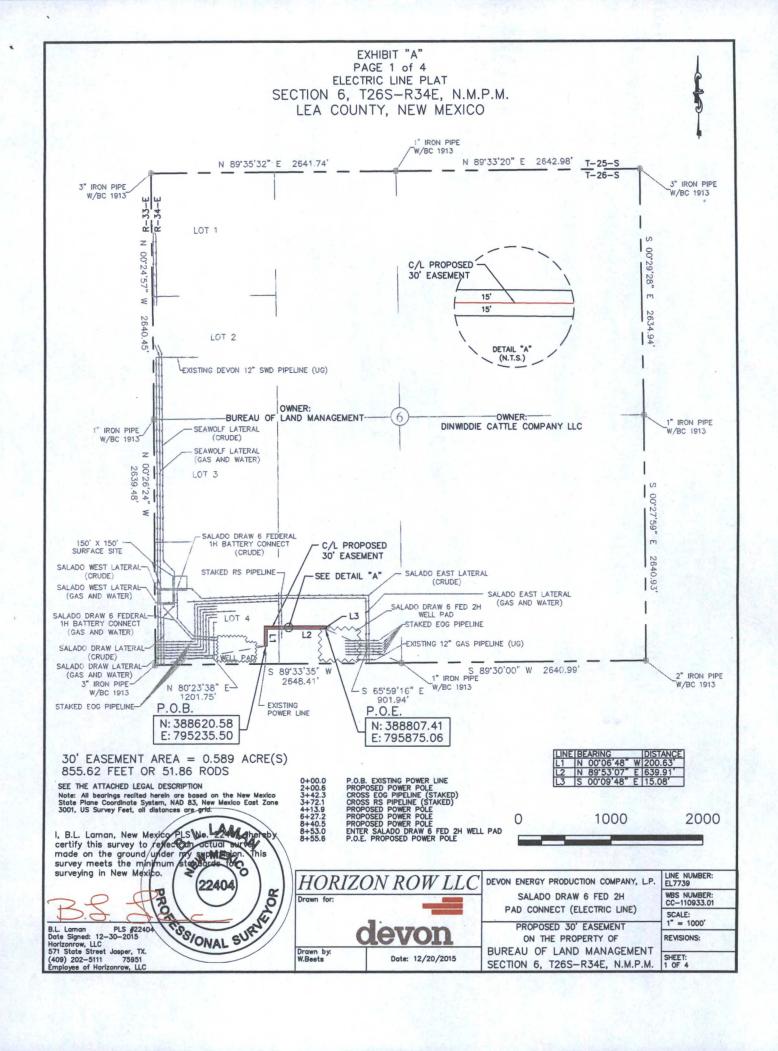
Expires: July 31, 201

5. Lease Serial No.
NMNM114990

SUNDRY N	OTICES AND	REPORTS	ON WELLS
			or to re-enter an
abandoned well.	Use form 316	0-3 (APD) for	such proposals.

6. If Indian, Allottee or Tribe Name

			7 If Unit or CA	/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If ome of CAPAgreement, Name and of No.		
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. SALADO DRAW 6 FEDERAL 2H		
Name of Operator DEVON ENERGY PROD. CO		9. API Well No. 30-025-42919				
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code Ph: 940-393-2190	10. Field and Po WC-025 G	10. Field and Pool, or Exploratory WC-025 G09 S263406D			
4. Location of Well (Footage, Sec., T	C., R., M., or Survey Description)		11. County or P	arish, and State		
Sec 6 T26S R34E Mer NMP S	LEA COUN	LEA COUNTY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR O	THER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resun	ne) Water Shut-Off		
Notice of Intent ■ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	New Construction	Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon			
	☐ Convert to Injection	□ Plug Back	☐ Water Disposal			
at an existing electric line loca 855.62 feet (51.86 rods)to the 6, T26S-R34E, Lea County, N Wire size will be 1/0 with 45'C 855.62 feet (51.86 rods) by 30 Construction to start as soon a Estimated construction duration	e Salado Draw 6 Fed 2H lo lew Mexico. 4 poles. Approximately 5 D feet in width containing 0 as approval is received.	cation, located in the SE/4 Spoles.	Justa	UN 1 7 2016 ECEIVED		
14. I hereby certify that the foregoing is Name (Printed/Typed) GREGG L	Electronic Submission #3 For DEVON EN	31325 verified by the BLM We ERGY PROD. CO. LP, sent to				
				IVAC CONTRACTOR		
Signature (Electronic S	Submission)	Date 02/11/2	2016			
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE			
Approved By Approved By	Title F	- 10/16/11-				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu-	uitable title to those rights in the		SBAD FIELD OFFICE	LA		
itle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	rime for any person knowingly an	d willfully to make to any departm	ent or agency of the United		



SECTION 6, T26S-R34E, N.M.P.M., LEA COUNTY, NEW MEXICO

ELECTRIC LINE

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of Lot 4 and the southwest quarter (SW ½) of Section 6, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 3" iron pipe w/ BC 1913 for the southwest corner of Section 6, T26S-R34E, N.M.P.M., Lea County, New Mexico;

Thence N 80°23'38" E a distance of 1201.75' to the **Point of Beginning** of this easement having coordinates of Northing=388620.58 feet, Easting=795235.50 feet and continuing the following courses;

Thence N 00°06'48" W a distance of 200.63' to an angle point;

Thence N 89°53'07" E a distance of 639.91' to an angle point;

Thence S 00°09'48" E a distance of 15.08' to the **Point of Ending** having coordinates of Northing=388807.41 feet, Easting=795875.06 feet, from said point a 1" iron pipe w/ BC 1913 for the south quarter corner of Section 6, T26S-R34E bears S 65°59'16" E a distance of 901.94', covering **855.62' or 51.86 rods** and having an area of **0.589 acres**.

NOTES:

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman

PLS 22404

Date Signed: 12/30/2015

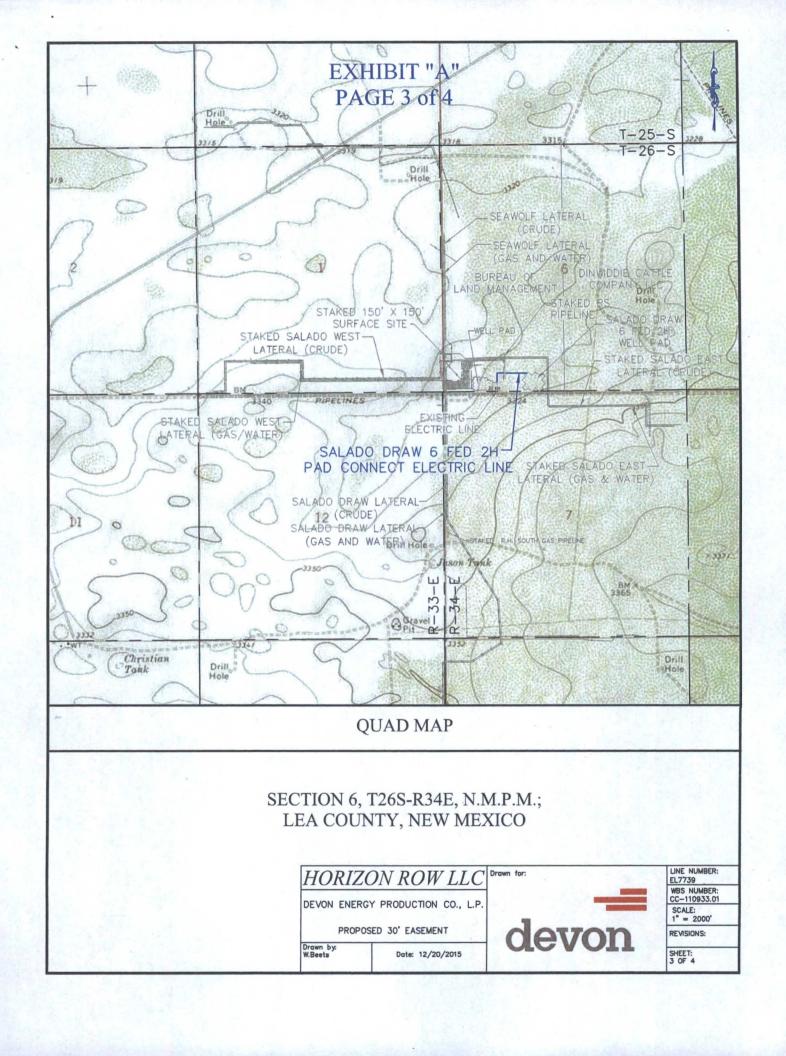
Horizon Row, LLC

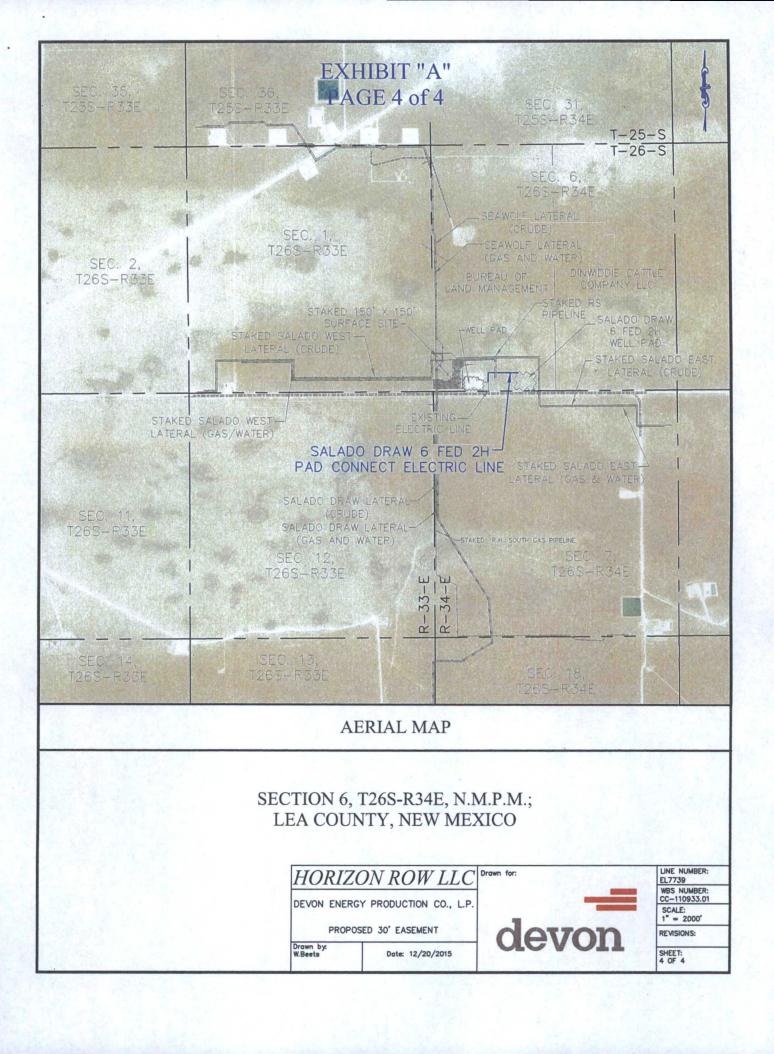
571 State Street, Jasper, TX

(402) 202-5111

75951

Employee of Horizon Row, LLC





Devon Energy Production Company, L.P. Lease No. NMNM114990 Salado Draw 6 Federal 2H Electric Line

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

- 1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
- 2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
- 3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
- 4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
- 5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or

additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

- 6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
- 7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.
- 8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.
- 9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.
- 10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

During construction, the proponent shall minimize disturbance to existing fences, water lines, troughs, windmills, and other improvements on public lands. The proponent is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the grazing permittee/allottee prior to disturbing any range improvement projects. When necessary to pass

through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all power line structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. The holder without liability or expense shall make such modifications and/or additions to the United States.