

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

**HOBBS OCD**  
**JUN 16 2016**  
**RECEIVED**

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-04929</b>	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: <b>Arrowhead Grayburg Unit</b>	<input checked="" type="checkbox"/>
8. Well Number <b>132</b>	<input checked="" type="checkbox"/>
9. OGRID Number <b>005380</b>	<input checked="" type="checkbox"/>
10. Pool name or Wildcat <b>Arrowhead; Grayburg</b>	<input checked="" type="checkbox"/>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>Injection</b>	<input checked="" type="checkbox"/>
2. Name of Operator <b>XTO Energy, Inc.</b>	<input checked="" type="checkbox"/>
3. Address of Operator <b>500 W. Illinios St Ste 100 Midland, TX 79701</b>	
4. Well Location Unit Letter <b>K</b> : <b>1980'</b> feet from the <b>South</b> line and <b>1980</b> feet from the <b>West</b> line Section <b>36</b> Township <b>21S</b> Range <b>36E</b> NMPM County <b>Lea</b>	<input checked="" type="checkbox"/>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPL   
DOWNHOLE COMMINGLE

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB

OTHER:

OTHER: **MIT & Bradenhead**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/16/2016: XTO Energy, Inc ran a good MIT and bradenhead test. MIT witnessed by Carl Flowers. Copy of chart and form are attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 06/09/2016  
Type or print name Stephanie Rabadue E-mail address: stephanie\_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only  
APPROVED BY Mark Whitaker TITLE P.E.S. DATE 6/20/2016  
Conditions of Approval (if any):

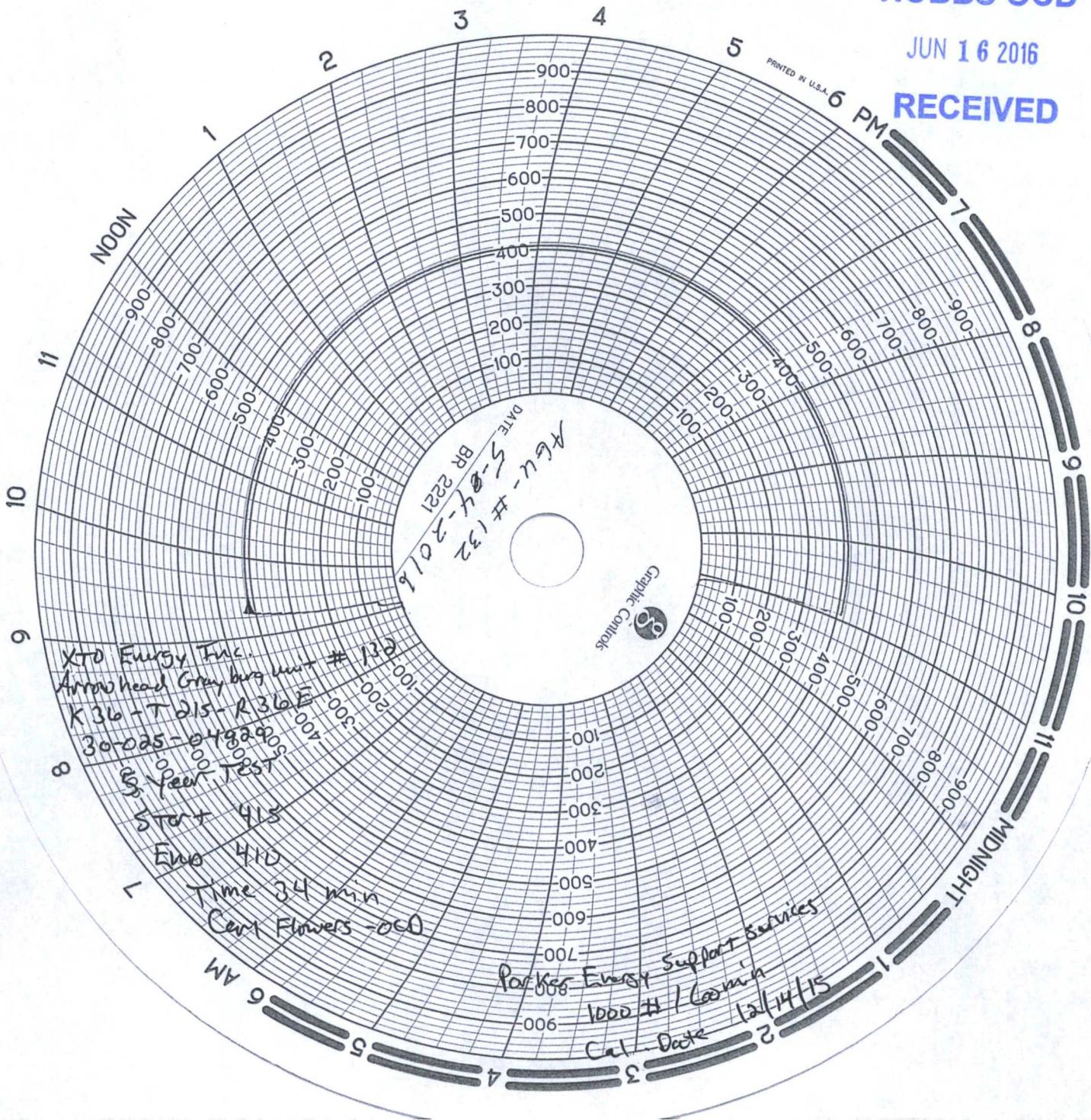
*mw*

HOBBS OCD

JUN 16 2016

RECEIVED

PRINTED IN U.S.A.



AGU-#132  
 DATE 5-8-14  
 BR 2221  
 3018



XTO Energy Inc.  
 Arrowhead Grayburg unit #132  
 K36-T215-R36E  
 30-025-04929  
 5 Year TEST  
 Start 415  
 End 410  
 Time 34 min  
 Carl Flowers -OCD

Parker Energy Support Services  
 1000 # / Coonin  
 Cal Date 12/14/15

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720

**HOBBS OCD**

**JUN 16 2016**

**RECEIVED**

**State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Oil Conservation Division Hobbs District Office**

**BRADENHEAD TEST REPORT**

Operator Name XTO Energy, Inc	API Number 30-025-04929
Property Name Arrowhead Grayburg Unit	Well No. 132

**7. Surface Location**

UL - Lot K	Section 36	Township 21S	Range 36E	Feet from 1980	N/S Line South	Feet From 1980	E/W Line West	County Lea
---------------	---------------	-----------------	--------------	-------------------	-------------------	-------------------	------------------	---------------

**Well Status**

TA'D WELL YES	NO	SHUT-IN YES	NO	INJECTOR (INJ)	SWD	OIL PRODUCER OIL	GAS	DATE 5-4-2016
------------------	----	----------------	----	-------------------	-----	---------------------	-----	------------------

**OBSERVED DATA**

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Csg	(E) Tubing
Pressure	Ø			Ø	690
<b>Flow Characteristics</b>					
Puff	Y / (N)	Y / N	Y / N	Y / (N)	CO2
Steady Flow	Y / (N)	Y / N	Y / N	Y / (N)	WTR ✓
Surges	Y / (N)	Y / N	Y / N	Y / (N)	GAS
Down to nothing	(Y) / N	Y / N	Y / N	(Y) / N	Type of Fluid Injected for Waterflood if applies
Gas or Oil	Y / (N)	Y / N	Y / N	Y / (N)	
Water	Y / (N)	Y / N	Y / N	Y / (N)	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <i>Alan Miller - XTO Energy</i>	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: 5-16-2016	Phone: 575-441-1641
Witness:	