Submit 1 Copy To Appropriate District Office State of New Mexico		Form C-103
Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 JUN 2 0 20 L CONSERVATION DIVISION		30-025-41782
District III - (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 RECEIVED Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		A0-2614-0000
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		McDonald State AC 2 / 306616
1. Type of Well: Oil Well Gas Well Other		8. Well Number 039
Name of Operator Apache Corporation		9. OGRIO Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705 4. Well Location		Bline(6660)/Tubb(60240)/Drinkard(19190)
Unit Letter J: 2230 feet from the South line and 1710 feet from the East line		
Section 13 Township 22S Range 36E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3470' GL	
12. Check Appropriate Box	x to Indicate Nature of Notice	Report or Other Data
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WOR		BSEQUENT REPORT OF: RK
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	☐ OTHER: RC	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
Apache recompleted to the Blinebry, as follows:		
5/24/2016 MIRUSU POOH w/prod equip. RIH & set RBP @ 5840', test RBP & csg.		
5/25/2016 Perf Blinebry @ 5731', 5738', 5746', 5754', 5760', 5770', 5771' w/6 SPF,42 holes. Acidize Blinebry w/4000 gal 15% HCL NEFE acid.		
5/26/2016 Swab 5/27/2016 POOH w/tbg, NU frac stack.		
5/31/2016 Frac Blinebry w/172 bbls Slickwater, 1403 bbls 15# Crosslink, 48,160# 20/40 White sand & 47,800# 20/40 RC sand		
(Total Sand = 95,960#) 6/01/2016 ND frac stack, CO to 5844'; circ clean.		
6/02/2016 MIRU TT, test tbg to 500#, held.		
6/03/2016 RIH w/prod equip; POP.		
Spud Date: 12/20/2014	Rig Release Date: 12/29/2014	
Spud Date: 12/20/2014	12/29/2014	
I hereby certify that the information above is true and	complete to the best of my knowled	ge and belief.
6) 1.1		
SIGNATURE KROSA JUSTICE	TITLE Sr. Staff Reg Analyst	DATE 6/15/2016
Type or print name Reesa Fisher	E-mail address: Reesa Fisher@ap	PHONE: (432) 818-1062
For State Use Only		
APPROVED BY:	TITLE Petroleum Engi	DATE P6/24/1/
Conditions of Approval (if any):		
		1