Submit One Copy To Appropriate District Office	State of New Me Energy, Minerals and Natu		Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240	Dieigy, Minerals and Matu	idi Resources	WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-09484  5. Indicate Type of Lease
District III	1220 South St. Fran	ncis Dr.	STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			B1167
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name MYERS LANGLIE MATTIX UNIT  8. Well Number
PROPOSALS.)  1. Type of Well: □Oil Well ☒ Gas Well □ Other □			101
2. Name of Operator		2.22	9. OGRID Number /
OXY USA WTP LP  3. Address of Operator	JUN 272	016	192463 10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 7	7210	(FD	LANGLIE MATTIX 7R QN GB
4. Well Location	RECEN	/ED	
Unit Letter K: 2310 feet from the SOUTH line and 1650 feet from the WEST line			
Section 36 Township 23S Range 36E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3325'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:	SUB	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO			
TEMPORARILY ABANDON		The state of the s	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB $\square$
OTHER:   Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
A seet market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
☑ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE			
TYPE OR PRINT NAME CASEY L SUMMERS E-MAIL: casey summers@oxy.com PHONE: 575-513-8289 For State Use Only			
APPROVED BY: Mal Whitake TITLE P.E.S. DATE 6/28/2016 Conditions of Approval (if any):			
Conditions of Approval (II any).			