

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37263 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name Jolene State Unit		
2. Name of Operator Yates Petroleum Corporation			8. Well No. 1		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Wildcat Mississippian		
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>14S</u> Range <u>35E</u> NMPM <u>Lea</u> County					
10. Date Spudded RH 6/30/05 RT 7/5/05	11. Date T.D. Reached 8/26/05	12. Date Compl. (Ready to Prod.) 3/17/06	13. Elevations (DF& RKB, RT, GR, etc.) 4054'GR 4076'KB	14. Elev. Casinghead	
15. Total Depth 13,672'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 40'-13,672'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	425'	17-1/2"	420 sx (circ)	
9-5/8"	36#, 40#	6150'	12-1/4"	2100 sx (circ)	
5-1/2"	17#	13,672'	8-3/4"	2315 sx (TOC 5650' Calc)	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number) 12,943'-12,962' 9440'-9464' (48) 5588'-5606' (36) 12,989'-12,997' 11,432'-11,444' (25) 11,806'-11,811' (30) 11,480'-11,482' (3) 10,288'-10,293' (10) 10,904'-10,960' 9732'-9746' (28) 10,578'-10,650'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <div style="text-align: center; font-weight: bold; font-size: 1.2em;">SEE ATTACHED SHEET</div>		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) Plug and Abandon	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments Logs and Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>March 29, 2006</u>			
E-mail Address: <u>tinah@ypcnm.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B
T. Salt	T. Strawn 11,820'	T. Kirtland-Fruitland	T. Penn. "C
B. Salt	T. Atoka 12,475'	T. Pictured Cliffs	T. Penn. "D
T. Yates 3030'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4492'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6140'	T. Rustler 2066'	Base Greenhorn	T. Granite
T. Paddock	T. Morrow 13,084'	T. Dakota	
T. Blinebry	T. Austin 13,550'	T. Morrison	
T. Tubb 7410'		T. Todilto	
T. Drinkard		T. Entrada	
T. Abo 8150'		T. Wingate	
T. Wolfcamp 9752'		T. Chinle	
WC B Zone		T. Permian	
T. Cisco		T. Penn "A	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

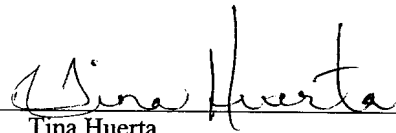
From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation
Jolene State Unit #1
Section 8-T14S-R35E
Lea County, New Mexico

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
12,943'-12,997'	Acidize w/2500g 7-1/2% Morrow acid
11,806'-11,811'	Acidize w/500g 7-1/2% Morrow type acid
10,288'-10,293'	Acidize w/1000g 15% NEFE acid with 12 ball sealers
9732'-9746'	Acidize w/1200g 15% NEFE HCL and 32 ball sealers
5588'-5606'	Acidize w/1500g 15% NEFE HCL acid



Tina Huerta
Regulatory Compliance Supervisor
March 29, 2006

